SANITARY DISTRICT NO. 5 OF MARIN COUNTY 2001 Paradise Drive Tiburon, California 94920

AGENDA

Special Finance & Fiscal Oversight Committee Special Meeting Wednesday, December 8th 2021, 4:30 p.m.

CORONA VIRUS (COVID-19) ADVISORY NOTICE

Consistent with Executive Orders No. N-25-20 and No. N-29-20 from the Executive Department of the State of California, the Meeting will not be physically open to the public and all Board Members and Staff will be teleconferencing into the meeting.

How to Submit Public Comments:

Comments submitted prior to the commencement of the meeting will be presented to the Committee and included in the public record for the meeting.

Public Comments are to be submitted via email to rdohrmann@sani5.org.

In addition, members of the public who are calling-in will have the opportunity to provide public comments by following the steps below:

How to Participate in the Meeting: Join Zoom Meeting by clicking on the following link:

https://us02web.zoom.us/j/6230620778

Meeting ID: 623 062 0778 or join by phone:

Call in number: (669) 900-9128 Participant Code: 623 062 0778

- I. Roll Call
- II. Public Comments
- III. New Business
 - 1. Warrants for November 11th through December 8th 2021
 - 2. Financial reports for November 2021
 - 3. Review and Discuss Main Plant Generator and Switch Gear expenditures for the month of November
 - 4. Review SD5 GASB 68 Report, valuation date as of 6.30.2021 (GovInvest)
 - 5. Upcoming District obligations for December 2021 through January 2022
 - IV. Adjournment

Sanitary Distr. No.5 of Marin Co. Warrant List Summary

Date	Num	Name	Memo	Amount
JP Morgan	Chase	- Primary 7399		
11/11/21	8594	Sterling Pump Systems	Digester Equipment, November 2021	-8,582.00
11/18/21	8595	Comcast Business	Acct# 8155 30 011 0149465, Bus. Voice, Internet & Cable, Nove	-564.94
11/18/21	8596	Pacific Gas & Electric	Acct #2908031411-4, Utilities, October, 2021	-22,467.26
11/18/21	8597	Special District Risk Management	Member #7665, Life, Vision, DDS & LTD Ins., December 2021	-1,580.19
11/18/21	8598	Staples, Inc.	Acct #60111000714, Office Supplies, September 2021	-178.28
11/18/21	8599	Verizon Wireless	Acct #0342125502-00001: iPhones & BPS Comm, November 2021	-804.40
11/18/21	8600	Shape Incorporated	Acct #400M14, M.P. Pump Replacement - October 2021	-40,927.16
12/08/21	8601	Access Answering Service	Acct #4080C, Answering Service, December 2021	-60.00
12/08/21	8602	Alameda Electrical Distributors, Inc.	BPS#1 Supplies, November 2021	-369.97
12/08/21	8603	Alhambra	Acct #547945611762129, Water, September - November 2021	-179.79
12/08/21	8604	ATD Course Inc.	Acct #960732-76375559 - November 2021	-815.07
12/08/21	8605	ATP Group, Inc.	M.P. & P.C. Plant Chemicals, November 2021	-3,429.39
12/08/21	8606	Banshee Networks, Inc.	Computer/IT Support, E-Media Installations - Nov - Dec, 2021	-3,997.18
12/08/21	8607	Brelje and Race Laboratories, Inc.	M.P./P.C. Plant Samples, Sept - Oct 2021	-3,315.00
12/08/21 12/08/21	8608 8609	Brentwood Industries, Inc. Burke, Williams & Sorensen, LLP	M.P. DW Clarifier (#2) Replacement - December 2021	-26,558.00 -4,941.00
12/08/21	8610	California Association of Sanitatio	Legal Advice, October 2021 CASA Membership Dues (FY22-23 AJE)	-7,000.00
12/08/21	8611	Caltest Analytical Laboratory	M.P./P.C. Lab Sampling, October 2021	-2,809.15
12/08/21	8612	Caltronics Business Systems, Inc.	Acct #SD15, Multi-purpose Copier Contract, November 2021	-167.17
12/08/21	8613	Center For Hearing Health, Inc.	Annual on-site hearing tests, November 2021	-600.00
12/08/21	8614	Cintas Corporation #626	Acct #626-00821, PPE/Safetywear + Service, November, 2021	-142.27
12/08/21	8615	Code Publishing, Inc.	Project#:329170, Annual Web Hosting - October 2021	-400.00
12/08/21	8616	Cornely Company	Cust ID: SANDIST, Digester Srvc & Boiler Replcmnt Parts, Octob	-29,211.00
12/08/21	8617	County of Marin - Central Collecti	2022 Hazardous Materials Permit No. 60-0310 - CUPA Fee, Dec '	-1,381.00
12/08/21	8618	CWEA	Membership & Certification Renewal, D LaTorre, December 2021	-192.00
12/08/21	8619	DKF Solutions Group, LLC	My Safety Officer Monthly Subscription, December 2021	-350.00
12/08/21	8620	DKF Solutions Group, LLC	Safety Training, December 2021	-24,300.00
12/08/21	8621	Fastenal Company	CASA10962, Safety & M.P. Parts & Service, November 2021	-4,879.12
12/08/21	8622	Hexagon, Inc.	Cust #607934, CMMS Maint Program December 2021 (AJE FY2	-1,056.70
12/08/21	8623	Home Depot Credit Services	Acct #6035 3220 0516 4334, M.P. & P.C. Parts & Service- Nove	-616.65
12/08/21	8624	JM Integration, LLC	M.P. Parts & Service, November 2021	-8,646.60
12/08/21	8625	Larry Walker Associates, Inc.	Tech Support for M.P. NPDES Reg. Assistance Renewal - Octob	-209.25
12/08/21	8626	Linscott Engineering Contractors I	BPS#12 + P.C. Manhole Lid Replcmnt, November 2021	-18,721.82
12/08/21	8627	Lystek Int'l, LTD	Biosolids Transport, November 2021	-737.80
12/08/21	8628	MidAmerica Administrative & Retir	HRA Retiree Health Reimb. Admin Fees, 3Q21 - November 2021	-225.00
12/08/21	8629	Mill Valley Refuse Service, Inc.	Acct #032945, Garbage Service + 1 yd rental, January 2022	-271.09
12/08/21	8630	MISCOwater	M.P. & P.C. CIP + SASM Parts & Srvc November 2021	-39,962.88
12/08/21	8631	Roy's Sewer Service, Inc.	P&L + Sm. Machine Cleaning @ Tib + Belv - November 2021	-21,618.00
12/08/21	8632	Royal Wholesale	BPS#1 P&L - November 2021	-510.30
12/08/21 12/08/21	8633	Shape Incorporated SWRCB - ELAP Fees	Acct #400M14, BPS & TPS Pump Replacements - November 2021	-57,179.81
12/08/21	8634 8635	Telstar Instrument, Inc.	Cert# 2164, Annual ELAP Fees, November 2021 Cust #SANDI, M.P., PC + Tib, Parts & Srvc November 2021	-3,550.00 -1,710.22
12/08/21	8636	U.S. Bank	Acct#:4246-0441-0158-3635, October - November 2021	-10,384.75
12/08/21	8637	Univar	Cust ID #STDT001, Chemicals, November 2021	-7,498.11
12/08/21	8638	Vaider, Inc.	Cust #933682, M.P. Equipment Repair - September 2021	-5,000.00
12/08/21	8639	Waste Management of Redwood	Acct #507-0000190-1507-2, Sludge Disposal - November 2021	-1,380.73
12/08/21	8640	Water Components & Building Su	Acct #454, PC Maint. Supplies, November 2021	-94.62
12/08/21	8641	Alvarez, Joel	Mileage Reimb. re Stormwatch, November 2021	-35.84
12/08/21	8642	Cottrell, Rulon	Reimb. for S/B Mileage, January - November, 2021	-818.50
12/08/21	8643	Rosser, John	S/B Mileage Reimb., thru 11.13.2021	-147.13
12/08/21	8645	Maggiora & Ghilotti, Inc.	M&G Project #6159, SD5 Flange Replacement - October 2021	-6,757.22
Total JP Mo	rgan Ch	nase - Primary 7399		-377,334.36
TOTAL	_	•		-377,334.36

Date	Num	Name	Memo	Account	Class	Paid Amount
11/11/21	8594	Sterling Pump Systems	Digester Equipment, November 2021	JP Morgan Chase - Primary 73		
			Inv #4830, PO #:106859, Digester Mix Pump, November 2021 Inv #4830, PO #:106859, Digester Mix Pump, November 2021	9510 · Undesignated Cap - M.P. 9510 · Undesignated Cap - M.P.	Belvedere Tiburon:Paradise	-3,179.63 -5,402.37
TOTAL						-8,582.00
11/18/21	8595	Comcast Business	Acct# 8155 30 011 0149465, Bus. Voice, Internet & Cable, Novemb	JP Morgan Chase - Primary 73		
			Bundle: Cable (\$218.25), November 2021 Bundle: Cable (\$218.25), November 2021 Bundle: Cable (\$218.25), November 2021 Bundle: Internet (\$134.85), November 2021 Bundle: Internet (\$134.85), November 2021 Bundle: Internet (\$134.85), November 2021 Bundle: Land Line Phones (\$249.50+ \$39.75 add'l Fees), November 2 Bundle: Land Line Phones (\$249.50+ \$39.75 add'l Fees), November 2 Bundle: Land Line Phones (\$249.50+ \$39.75 add'l Fees), November 2 Bundle: Taxes & Fees (+/- \$5 - varies/mo), November 2021 Bundle: Taxes & Fees (+/- \$5 - varies/mo), November 2021 Bundle: Taxes & Fees (+/- \$5 - varies/mo), November 2021 Bundle: Taxes & Fees (+/- \$5 - varies/mo), November 2021 Bundle: Taxes & Fees (+/- \$5 - varies/mo), November 2021 Bundle: Taxes & Fees (+/- \$5 - varies/mo), November 2021 Bundle: Taxes & Fees (+/- \$5 - varies/mo), November 2021	8532 · Paradise Cove Telephones	Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon Belvedere	-78.48 -6.37 -133.40 -7.17 -0.58 -12.19 -113.74 -9.24 -193.33 -1.88 -0.15 -3.19 -1.88 -0.15 -3.19
TOTAL						-564.94
11/18/21	8596	Pacific Gas & Electric	Acct #2908031411-4, Utilities, October, 2021	JP Morgan Chase - Primary 73		
			Acct #2908031411-4, Main Plant Utilities, October, 2021 Acct #2908031411-4, P.C. Plant Utilities, October, 2021 Acct #2908031411-4, Main Plant Utilities, October, 2021 Acct #2908031411-4, Belv Pump St Utilities, October, 2021 Acct #2908031411-4, P.C. Pump St Utilities, October, 2021 Acct #2908031411-4, Tib Pump St Utilities, October, 2021	8542 · Main Plant Utilities 8543 · Paradise Cove Utilities 8542 · Main Plant Utilities 8544 · Pump Station Utilities 8544 · Pump Station Utilities 8544 · Pump Station Utilities	Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon	-6,610.09 -1,580.91 -11,230.91 -1,127.80 -232.33 -1,685.22
TOTAL						-22,467.26
11/18/21	8597	Special District Risk Ma	Member #7665, Life, Vision, DDS & LTD Ins., December 2021	JP Morgan Chase - Primary 73		
			Employee Life & ADD Insurance - Inv #36948 - December 2021 Employee Life & ADD Insurance - Inv #36948 - December 2021 Employee Life & ADD Insurance - Inv #36948 - December 2021 Employee LTD Insurance - Inv #36948 - December 2021 Employee LTD Insurance - Inv #36948 - December 2021 Employee LTD Insurance - Inv #36948 - December 2021 Employee DDS Insurance - Inv #36948 - December 2021 Employee DDS Insurance - Inv #36948 - December 2021 Employee DDS Insurance - Inv #36948 - December 2021 Employee Vision Insurance - Inv #36948 - December 2021	8020.05 · Employee Health 8020.05 · Employee Health	Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon Belvedere	-48.91 -3.97 -83.12 -127.69 -10.37 -217.03 -333.56 -27.09 -566.95 -58.08

Date	Num	Name	Memo	Account	Class	Paid Amount
			Employee Vision Insurance - Inv #36948 - December 2021 Employee Vision Insurance - Inv #36948 - December 2021	8020.05 · Employee Health 8020.05 · Employee Health	Tiburon:Paradise Tiburon	-4.72 -98.70
TOTAL						-1,580.19
11/18/21	8598	Staples, Inc.	Acct #60111000714, Office Supplies, September 2021	JP Morgan Chase - Primary 73		
			Inv #2956107271, #2956117391, #2953936911, Office supplies, Nove Inv #2956107271, #2956117391, #2953936911, Office supplies, Nove Inv #2956107271, #2956117391, #2953936911, Office supplies, Nove Inv #2953936911, Janitorial supplies, November 2021 Inv #2953936911, Janitorial supplies, November 2021 Inv #2951248681, Membership Dues, November 2021	6047 · Office Supplies	Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon Belvedere Tiburon:Paradise Tiburon	-35.69 -2.90 -60.67 -9.63 -16.35 -19.07 -1.55 -32.42
TOTAL						-178.28
11/18/21	8599	Verizon Wireless	Acct #0342125502-00001: iPhones & BPS Comm, November 2021	JP Morgan Chase - Primary 73		
			Inv #9892186308: Monthly Charges New NASPO MA 152 Agmnt, Nov Inv #9892186308: Monthly Charges New NASPO MA 152 Agmnt, Nov Inv #9892186308: Monthly Charges New NASPO MA 152 Agmnt, Nov Inv #9892186308: NEW Monthly Charges for BPS Telephone lines, N Inv #9892186308: Taxes, Gov't Surcharges & Fees, November 2021 Inv #9892186308: Taxes, Gov't Surcharges & Fees, November 2021 Inv #9892186308: Taxes, Gov't Surcharges & Fees, November 2021 Inv #9892186308: Overages, November 2021	8532 · Paradise Cove Telephones	Belvedere Tiburon:Paradise Tiburon Belvedere Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon	-97.67 -7.93 -166.00 -279.93 -15.42 -1.25 -26.20 -75.52 -6.13 -128.35
TOTAL						-804.40
11/18/21	8600	Shape Incorporated	Acct #400M14, M.P. Pump Replacement - October 2021	JP Morgan Chase - Primary 73		
			Inv #128915, PO #186800, 35HP Pump @ Dry Weather Pump, Octob Inv #128915, PO #186800, 35HP Pump @ Dry Weather Pump, Octob		Belvedere Tiburon	-15,163.51 -25,763.65
TOTAL						-40,927.16
12/08/21	8601	Access Answering Serv	Acct #4080C, Answering Service, December 2021	JP Morgan Chase - Primary 73		
			Inv #26627, Answering Service, December 2021- SSO & Alarm Notifi Inv #26627, Answering Service, December 2021- SSO & Alarm Notifi Inv #26627, Answering Service, December 2021- SSO & Alarm Notifi	8510 · Data/Alarms/IT Supp & Li	Belvedere Tiburon:Paradise Tiburon	-21.58 -1.75 -36.67
TOTAL						-60.00

Date	Num	Name	Memo	Account	Class	Paid Amount
12/08/21	8602	Alameda Electrical Distr	BPS#1 Supplies, November 2021	JP Morgan Chase - Primary 73		
			Inv #S5201999.01 & #S5201999.02, PO #160577: BPS#1, Cove Rd	7011 · Pumps & Lines Maintena	Belvedere	-369.97
TOTAL						-369.97
12/08/21	8603	Alhambra	Acct #547945611762129, Water, September - November 2021	JP Morgan Chase - Primary 73		
			Inv #12012314 111221 Water, 10.14.2021 - 11.10.2021 Inv #12012314 111221 Water, 10.14.2021 - 11.10.2021 Inv #12012314 111221 Water, 10.14.2021 - 11.10.2021	7023 · Janitorial Supplies & Serv 7042 · Paradise Supplies & Che 7023 · Janitorial Supplies & Serv	Belvedere Tiburon:Paradise Tiburon	-64.65 -5.25 -109.89
TOTAL						-179.79
12/08/21	8604	АТ&Т	Acct #960732-76375559 - November 2021	JP Morgan Chase - Primary 73		
			PC Plant Telephones - November 2021 PC Pumps & Lines Telephones - November 2021 Tib Pumps & Lines Telephones - November 2021	8532 · Paradise Cove Telephones 8533 · Pumps & Lines Telephones 8533 · Pumps & Lines Telephones	Tiburon:Paradise Tiburon:Paradise Tiburon	-331.52 -175.08 -308.47
TOTAL						-815.07
12/08/21	8605	ATP Group, Inc.	M.P. & P.C. Plant Chemicals, November 2021	JP Morgan Chase - Primary 73		
			Inv #I239077, P.O. #387862, M.P., Caustic soda beads (Sodium Hydr Inv #I239077, P.O. #387862, P.C., Caustic soda beads (Sodium Hydr Inv #I239077, P.O. #387862, M.P., Caustic soda beads (Sodium Hydr	7042 · Paradise Supplies & Che	Belvedere Tiburon:Paradise Tiburon	-1,233.21 -100.14 -2,096.04
TOTAL						-3,429.39
12/08/21	8606	Banshee Networks, Inc.	Computer/IT Support, E-Media Installations - Nov - Dec, 2021	JP Morgan Chase - Primary 73		
			Inv #15131, Inv #15169, & Inv #15170 - Monthly Subscriptions + mont Inv #15131, Inv #15169, & Inv #15170 - Monthly Subscriptions + mont Inv #15131, Inv #15169, & Inv #15170 - Monthly Subscriptions + mont	8510 · Data/Alarms/IT Supp & Li	Belvedere Tiburon:Paradise Tiburon	-1,437.39 -116.72 -2,443.07
TOTAL						-3,997.18
12/08/21	8607	Brelje and Race Laborat	M.P./P.C. Plant Samples, Sept - Oct 2021	JP Morgan Chase - Primary 73		
			Inv #138539, #138540, M.P. Samples for September - October 2021 Inv #138539, #138540, P.C. Samples for September - October 2021 Inv #138539, #138540, M.P. Samples for September - October 2021	7051 · Main Plant Lab Monitoring 7052 · Paradise Cove Monitoring 7051 · Main Plant Lab Monitoring	Belvedere Tiburon:Paradise Tiburon	-1,085.57 -385.00 -1,844.43
TOTAL						-3,315.00

Date	Num	Name	Memo	Account	Class	Paid Amount
12/08/21	8608	Brentwood Industries, I	M.P. DW Clarifier (#2) Replacement - December 2021	JP Morgan Chase - Primary 73		
			Inv #WGI000010804, Inv #WGI000011042 (P.O. #387906), Repair & r Inv #WGI000010804, Inv #WGI000011042 (P.O. #387906), Repair & r			-9,839.74 -16,718.26
TOTAL						-26,558.00
12/08/21	8609	Burke, Williams & Sore	Legal Advice, October 2021	JP Morgan Chase - Primary 73		
			Inv #277124, HR, October 2021 Inv #277124, HR, October 2021 Inv #277124, HR, October 2021 Inv #277124, DCS, October 2021 Inv #277124, Contracts, October 2021 Inv #277124, Contracts, October 2021 Inv #277124, Contracts, October 2021 Inv #277124, CVD, October 2021 Inv #277124, CVD, October 2021 Inv #277124, CVD, October 2021 Inv #277124, FY 20-21 Audit, October 2021	6039 · Legal 6039 · Legal	Belvedere Tiburon:Paradise Tiburon	-600.35 -48.75 -1,020.40 -373.80 -30.35 -635.35 -543.72 -44.15 -924.13 -156.97 -12.75 -266.78 -101.95 -8.28 -173.27
TOTAL						-4,941.00
12/08/21	8610	California Association o	CASA Membership Dues (FY22-23 AJE) Inv #5803, SD5 CASA 2020 Membership Dues, 1.1.2022 - 6.30.2022 Inv #5803, SD5 CASA 2020 Membership Dues, 1.1.2022 - 6.30.2022 Inv #5803, SD5 CASA 2020 Membership Dues, 1.1.2022 - 6.30.2022 Inv #5803, SD5 CASA 2020 Membership Dues, 7.1.2022 - 12.31.202 Inv #5803, SD5 CASA 2020 Membership Dues, 7.1.2022 - 12.31.202 Inv #5803, SD5 CASA 2020 Membership Dues, 7.1.2022 - 12.31.202 Inv #5803, SD5 CASA 2020 Membership Dues, 7.1.2022 - 12.31.202	JP Morgan Chase - Primary 73 6025 · Dues & Subscriptions	Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon	-1,258.60 -102.20 -2,139.20 -1,258.60 -102.20 -2,139.20
TOTAL			, , , , , , , , , , , , , , , , , , , ,			-7,000.00
12/08/21	8611	Caltest Analytical Labor	M.P./P.C. Lab Sampling, October 2021	JP Morgan Chase - Primary 73		
			M.P B: #625942, #626658, #626658, #626657, #626714, #627243, P.C.: Inv #627282 - November 2021 M.P B: #625942, #626658, #626658, #626657, #626714, #627243,	7052 · Paradise Cove Monitoring	Belvedere Tiburon:Paradise Tiburon	-919.01 -328.70 -1,561.44
TOTAL						-2,809.15

Date	Num	Name	Memo	Account	Class	Paid Amount
12/08/21	8612	Caltronics Business Sy	Acct #SD15, Multi-purpose Copier Contract, November 2021	JP Morgan Chase - Primary 73		
			Inv #3387101, Konica Multi-purpose copier (C308) contract, Novembe Inv #3387101, Konica Multi-purpose copier (C308) contract, Novembe Inv #3387101, Konica Multi-purpose copier (C308) contract, Novembe	6047 · Office Supplies 6047 · Office Supplies 6047 · Office Supplies	Belvedere Tiburon:Paradise Tiburon	-60.11 -4.88 -102.18
TOTAL					-	-167.17
12/08/21	8613	Center For Hearing Heal	Annual on-site hearing tests, November 2021	JP Morgan Chase - Primary 73		
			Inv #18983, Retest for hearing,11.10.2021 Inv #18983, Retest for hearing,11.10.2021 Inv #18983, Retest for hearing,11.10.2021	8515 · Safety 8515 · Safety 8515 · Safety	Belvedere Tiburon:Paradise Tiburon	-215.76 -17.52 -366.72
TOTAL						-600.00
12/08/21	8614	Cintas Corporation #626	Acct #626-00821, PPE/Safetywear + Service, November, 2021	JP Morgan Chase - Primary 73		
			PPE/Safetwear + Service: Inv ending in #43538, #52320, #98689, #57 PPE/Safetwear + Service: Inv ending in #43538, #52320, #98689, #57 PPE/Safetwear + Service: Inv ending in #43538, #52320, #98689, #57	8520 · Personal Protection/Safet	Belvedere Tiburon:Paradise Tiburon	-51.16 -4.15 -86.96
TOTAL						-142.27
12/08/21	8615	Code Publishing, Inc.	Project#:329170, Annual Web Hosting - October 2021	JP Morgan Chase - Primary 73		
			Inv #71324, SD5 Web Hosting + Resolution List & Ordinance Table Inv #71324, SD5 Web Hosting + Resolution List & Ordinance Table Inv #71324, SD5 Web Hosting + Resolution List & Ordinance Table	6017 · Consulting Fees 6017 · Consulting Fees 6017 · Consulting Fees	Belvedere Tiburon:Paradise Tiburon	-143.84 -11.68 -244.48
TOTAL					_	-400.00
12/08/21	8616	Cornely Company	Cust ID: SANDIST, Digester Srvc & Boiler Replcmnt Parts, Octob	JP Morgan Chase - Primary 73		
			Inv #INV-23876 (PO# 160510), Field Srvc @ Primary Digester - Octob Inv #INV-23876 (PO# 160510), Field Srvc @ Primary Digester - Octob Inv #INV-23874 (PO #364591), M.P. Boiler Replacement @ flue & chi Inv #INV-23874 (PO #364591), M.P. Boiler Replacement @ flue & chi		Belvedere Tiburon Belvedere Tiburon	-246.38 -418.62 -10,576.29 -17,969.71
TOTAL						-29,211.00

Date	Num	Name	Memo	Account	Class	Paid Amount
12/08/21	8617	County of Marin - Centr	2022 Hazardous Materials Permit No. 60-0310 - CUPA Fee, Dec '2	JP Morgan Chase - Primary 73		
			Inv #IN0277779, Facility #21-000-600310, CERS ID#:10593949 - 202	7063 · Paradise Cove Permits/F	Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon	-248.31 -20.17 -422.02 -248.31 -20.17 -422.02
TOTAL						-1,381.00
12/08/21	8618	CWEA	Membership & Certification Renewal, D LaTorre, December 2021	JP Morgan Chase - Primary 73		
			D LaTorre (#47792), CWEA Association Membership, Redwood Empi	6025 · Dues & Subscriptions 6025 · Dues & Subscriptions 6025 · Dues & Subscriptions 6025 · Dues & Subscriptions	Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon	-17.26 -1.40 -29.34 -51.78 -4.20 -88.02
TOTAL						-192.00
12/08/21	8619	DKF Solutions Group, L	My Safety Officer Monthly Subscription, December 2021	JP Morgan Chase - Primary 73		
			Inv #20168, My Safety Officer Monthly Subscription Fee, December 2 Inv #20168, My Safety Officer Monthly Subscription Fee, December 2 Inv #20168, My Safety Officer Monthly Subscription Fee, December 2	8515 · Safety	Belvedere Tiburon:Paradise Tiburon	-125.86 -10.22 -213.92
TOTAL						-350.00
12/08/21	8620	DKF Solutions Group, L	Safety Training, December 2021	JP Morgan Chase - Primary 73		
			Proposal #211170-1 (PO #160861): Safety training, December 2021 Proposal #211170-1 (PO #160861): Safety training, December 2021 Proposal #211170-1 (PO #160861): Safety training, December 2021	8515 · Safety 8515 · Safety 8515 · Safety	Belvedere Tiburon:Paradise Tiburon	-8,738.28 -709.56 -14,852.16
TOTAL						-24,300.00
12/08/21	8621	Fastenal Company	CASA10962, Safety & M.P. Parts & Service, November 2021	JP Morgan Chase - Primary 73		
			Inv #CAPET58768 (PO# 387869), Safety Work Lights - November 2021 Inv #CAPET58768 (PO# 387869), Safety Work Lights - November 2021 Inv #CAPET58768 (PO# 387869), Safety Work Lights - November 2021 Inv #CAPET58768 (PO# 387869), M.P. Parts - November 2021 Inv #CAPET58768 (PO# 387869), M.P. Parts - November 2021	8515 · Safety 8515 · Safety 8515 · Safety 7022 · Plant Maint. Parts & Servi 7022 · Plant Maint. Parts & Servi	Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon	-942.15 -76.50 -1,601.35 -837.00 -1,422.12
TOTAL						-4,879.12

Date	Num	Name	Memo	Account	Class	Paid Amount
12/08/21	8622	Hexagon, Inc.	Cust #607934, CMMS Maint Program December 2021 (AJE FY22-23)	JP Morgan Chase - Primary 73		
			Inv #P-430909-US0HX, MP2 Pro + Server Support Renewal Fee 4.1 Inv #P-430909-US0HX, MP2 Pro + Server Support Renewal Fee 4.1 Inv #P-430909-US0HX, MP2 Pro + Server Support Renewal Fee 4.1 Inv #P-430909-US0HX, MP2 Pro + Server Support Renewal Fee 7.1 Inv #P-430909-US0HX, MP2 Pro + Server Support Renewal Fee 7.1 Inv #P-430909-US0HX, MP2 Pro + Server Support Renewal Fee 7.1	8510 · Data/Alarms/IT Supp & Li 8510 · Data/Alarms/IT Supp & Li	Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon	-95.00 -7.71 -161.46 -284.99 -23.14 -484.40
TOTAL						-1,056.70
12/08/21	8623	Home Depot Credit Serv	Acct #6035 3220 0516 4334, M.P. & P.C. Parts & Service- Novemb	JP Morgan Chase - Primary 73		
			PO #286871 - M.P. Parts & Service: Hot H2o Heater - December 2021 PO #160575 - P.C. Supplies, Pipe insulation - Novembe 2021 PO #286871 - M.P. Parts & Service: Hot H2o Heater - December 2021	7022 · Plant Maint. Parts & Servi 7042 · Paradise Supplies & Che 7022 · Plant Maint. Parts & Servi	Tiburon:Paradise	-223.74 -12.76 -380.15
TOTAL						-616.65
12/08/21	8624	JM Integration, LLC	M.P. Parts & Service, November 2021	JP Morgan Chase - Primary 73		
			Inv #21122, P.O. #160508: M.P. Parts & Service (2 Site visits: Screwp Inv #21122, P.O. #160508: M.P. Parts & Service (2 Site visits: Screwp Inv #21123, P.O. #160509: M.P. Parts & Service (4 SIte visits: RAS, Inv #21123, P.O. #160509: M.P. Parts & Service (4 SIte visits: RAS,	7022 · Plant Maint. Parts & Servi 7022 · Plant Maint. Parts & Servi 7022 · Plant Maint. Parts & Servi 7022 · Plant Maint. Parts & Servi	Tiburon Belvedere	-794.81 -1,350.43 -2,408.75 -4,092.61
TOTAL						-8,646.60
12/08/21	8625	Larry Walker Associate	Tech Support for M.P. NPDES Reg. Assistance Renewal - Octobe	JP Morgan Chase - Primary 73		
			Inv #00113.10 - 23, M.P. Regulatory Assistance Renewal - October 2 Inv #00113.10 - 23, M.P. Regulatory Assistance Renewal - October 2	7061 · Main Plant NPDES Rene 7061 · Main Plant NPDES Rene	Belvedere Tiburon	-77.53 -131.72
TOTAL						-209.25
12/08/21	8626	Linscott Engineering C	BPS#12 + P.C. Manhole Lid Replcmnt, November 2021	JP Morgan Chase - Primary 73		
			Inv #3782, PO #161165: BPS#3 Submersible Pump Replacement - N Inv #3791, PO #161168: BPS#7 Valve Repalcement - November 2021 Inv #3794, PO# 161169: Manhole Cover Replacement @ Main & Tibu Inv #3789, PO #161167: Manhole Lid Repair @ Round Hill Rd Nove	9305 · Valve/Wet Well Replace 9305 · Valve/Wet Well Replace 9313 · Manholes/Rodholes 9313 · Manholes/Rodholes	Belvedere Belvedere Tiburon Tiburon	-3,441.91 -3,879.95 -4,961.43 -6,438.53
TOTAL						-18,721.82

Date	Num	Name	Memo	Account	Class	Paid Amount
12/08/21	8627	Lystek Int'l, LTD	Biosolids Transport, November 2021	JP Morgan Chase - Primary 73		
			Inv #153-467, Biosolids Transport to Lystek Facility - November 2021 Inv #153-467, Biosolids Transport to Lystek Facility - November 2021	7029 · Main Plant Sludge Disposal 7029 · Main Plant Sludge Disposal	Belvedere Tiburon	-273.35 -464.45
TOTAL			,,	, ozo mani i jani olazgo zioposa		-737.80
12/08/21	8628	MidAmerica Administrat	HRA Retiree Health Reimb. Admin Fees, 3Q21 - November 2021	JP Morgan Chase - Primary 73		
			inv #MAR18210, HRA Retiree Health Reimburs. Administration Fees, inv #MAR18210, HRA Retiree Health Reimburs. Administration Fees, inv #MAR18210, HRA Retiree Health Reimburs. Administration Fees,	8022.05 · Reitree Health 8022.05 · Reitree Health 8022.05 · Reitree Health	Belvedere Tiburon:Paradise Tiburon	-80.91 -6.57 -137.52
TOTAL						-225.00
12/08/21	8629	Mill Valley Refuse Servi	Acct #032945, Garbage Service + 1 yd rental, January 2022	JP Morgan Chase - Primary 73		
			Garbage Service, Including 1 yd trash + 1 yd cardboard rental - Janua Garbage Service, Including 1 yd trash + 1 yd cardboard rental - Janua Difference re 2021 rate increase - from October/November 2021 Difference re 2021 rate increase - from October/November 2021	7023 · Janitorial Supplies & Serv 7023 · Janitorial Supplies & Serv 7023 · Janitorial Supplies & Serv 7023 · Janitorial Supplies & Serv	Belvedere Tiburon Belvedere Tiburon	-97.49 -165.63 -2.95 -5.02
TOTAL						-271.09
12/08/21	8630	MISCOwater	M.P. & P.C. CIP + SASM Parts & Srvc November 2021	JP Morgan Chase - Primary 73		
			Inv #16662PABR (PO #989642) + Inv #1667PABR (PO #387872), M Inv #16662PABR (PO #989642) + Inv #1667PABR (PO #387872), M Inv #16682PABR (PO #989641), P.C. Replacement Pumps - Novemb Inv #16683PABR (PO#989640), SASM, Chemical Feed Replacement Inv #16683PABR (PO#989640), SASM, Chemical Feed Replacement		Belvedere Tiburon Tiburon:Paradise Belvedere Tiburon	-9,710.18 -16,498.14 -4,384.13 -3,471.74 -5,898.69
TOTAL						-39,962.88
12/08/21	8631	Roy's Sewer Service, Inc.	P&L + Sm. Machine Cleaning @ Tib + Belv - November 2021	JP Morgan Chase - Primary 73		
			Inv #214715, Removed Sludge from P.C. Plant, as directed, 10.27.2021 Inv #215023, Vactor Truck + Crew to clear sewer main at 100 Ned's Inv #214841, Cleared 4" line at M.P., as directed, 11.17.2021 Inv #214841, Cleared 4" line at M.P., as directed, 11.17.2021 Inv #214139, Cleared 2" line at M.P. by tank., as directed, 10.25.2021 Inv #214139, Cleared 2" line at M.P. by tank., as directed, 10.25.2021 Inv #214910, M.P. Grit Chamber & Headworks Cleaning, 11.4.2021 Inv #214910, M.P. Grit Chamber & Headworks Cleaning, 11.4.2021	7011 · Pumps & Lines Maintena	Tiburon:Paradise Tiburon Belvedere Tiburon Belvedere Tiburon Belvedere Tiburon Belvedere Tiburon	-1,000.00 -3,300.00 -155.61 -264.39 -147.46 -250.54 -6,113.25 -10,386.75
TOTAL						-21,618.00

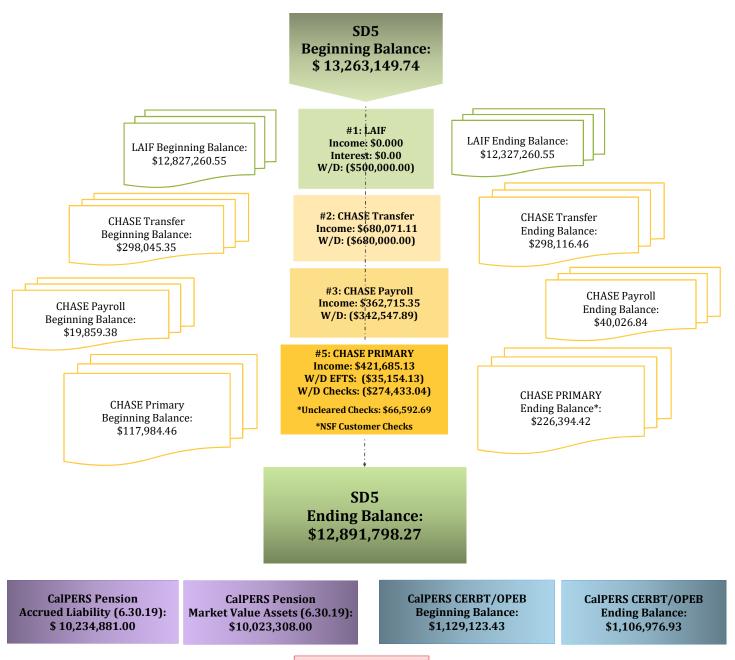
Date	Num	Name	Memo	Account	Class	Paid Amount
12/08/21	8632	Royal Wholesale	BPS#1 P&L - November 2021	JP Morgan Chase - Primary 73		
			Inv #7914-1019077 (PO #160572), BPS #1 P&L - November 2021	7011 · Pumps & Lines Maintena	Belvedere	-510.30
TOTAL					_	-510.30
12/08/21	8633	Shape Incorporated	Acct #400M14, BPS & TPS Pump Replacements - November 2021	JP Morgan Chase - Primary 73		
			Inv #128923 (PO #161154), 20HP Pump @ BPS#1 - November 2021 Inv #128998 (PO #128998), (3) 3HP Flygt Pumps, (1) 5HP Flygt Pum	9306 · PS Pump & Valve Replac 9306 · PS Pump & Valve Replac	Belvedere Tiburon	-22,569.04 -34,610.77
TOTAL						-57,179.81
12/08/21	8634	SWRCB - ELAP Fees	Cert# 2164, Annual ELAP Fees, November 2021	JP Morgan Chase - Primary 73		
			Inv #EA AN 0222-2164, Cert #2164, Payment due 11.23.2021 Inv #EA AN 0222-2164, Cert #2164, Payment due 11.23.2021 Inv #EA AN 0222-2164, Cert #2164, Payment due 11.23.2021	7060 · Permits/Fees 7063 · Paradise Cove Permits/F 7060 · Permits/Fees	Belvedere Tiburon:Paradise Tiburon	-1,276.58 -103.66 -2,169.76
TOTAL					-	-3,550.00
12/08/21	8635	Telstar Instrument, Inc.	Cust #SANDI, M.P., PC + Tib, Parts & Srvc November 2021	JP Morgan Chase - Primary 73		
			Inv #109904 (PO #161166), BPS #13 & #14 Communication Project Inv #110066 (PO #160580), TPS #1 & #2 Communication Project, Jul	9310 · BPS Communication Proj 9403.1 · Cellular	Belvedere Tiburon:Paradise	-1,370.22 -340.00
TOTAL						-1,710.22
12/08/21	8636	U.S. Bank	Acct#:4246-0441-0158-3635, October - November 2021	JP Morgan Chase - Primary 73		
			#0822:/9545: Zoom Platform re SD5 Meetings + TR Travel (Winter sto #0822:/9545: Zoom Platform re SD5 Meetings + TR Travel (Winter sto #0822:/9545: Zoom Platform re SD5 Meetings + TR Travel (Winter sto #0822:/9545: Fastrack November, 2021 #0822:/9545: Fastrack November, 2021 #0822:/9545: Fastrack November, 2021 #0822:/9545: Amazon Y/E Office Suplies - October - November, 2021 #0822:/9545: Amazon Y/E Office Suplies - October - November, 2021 #0822:/9545: Amazon Y/E Office Suplies - October - November, 2021 #0822:/9545: USPO Stamps + Certified Mail Correspondence re: Vist #0822:/9545: P&L - Tiburon #0822:/9545: P&L - Tiburon #0822:/9545: M.P. Supplies: Amazon E-Rigging, Electronics+, The Re #0822:/9545: Amazon - November 2021 #0822:/9545: Amazon - November 2021 #0822:/9545: M.P. Supplies - November 2021 #0822:/9545: M.P. Supplies - November 2021 #0822:/9545: UPS UPC Battery back-ups, Amazon - November 2021 #0822:/9545: UPS UPC Battery back-ups, Amazon - November 2021 #0822:/9545: UPS UPC Battery back-ups, Amazon - November 2021 #0822:/9545: UPS UPC Battery back-ups, Amazon - November 2021	6018.1 · Meetings & Travel 6018.1 · Meetings & Travel 6025 · Dues & Subscriptions 6025 · Dues & Subscriptions 6025 · Dues & Subscriptions 6047 · Office Supplies 6047 · Office Supplies 6047 · Office Supplies 6046 · Postage 7011 · Pumps & Lines Maintena 7021 · Plant Maintenance Suppli	Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon Tiburon:Paradise Belvedere Tiburon	-56.73 -4.61 -96.45 -8.99 -0.73 -15.28 -197.82 -16.06 -336.24 -26.88 -2,586.24 -3,626.43 -315.41 -535.91 -19.25 -32.70 -151.87 -258.03 -61.69 -5.01

Date	Num	Name	Memo	Account	Class	Paid Amount
			#0822:/9545: UPS UPC Battery back-ups, Amazon - November 2021 #0822:/9545: Generator Control Panel Repair/Replacement - EBay, R #0822:/9545: Generator Control Panel Repair/Replacement - EBay, R #0822:/9545: Greencheck Fan Corp November 2021 #0822:/9545: Greencheck Fan Corp November 2021		Tiburon Belvedere Tiburon:Paradise Tiburon Belvedere	-104.86 -531.83 -903.61 -182.33 -309.79
TOTAL						-10,384.75
12/08/21	8637	Univar	Cust ID #STDT001, Chemicals, November 2021	JP Morgan Chase - Primary 73		
			Inv #49542474 (PO #387914), Sodium Bicarbonate, Novembe 2021 Inv #49601631 (PO #387871), Sodium Bisulfite 25% (\$1.300/Gal), No Inv #49601631 (PO #387871), Sodium Bisulfite 25% (\$1.300/Gal), No Inv #49601631 (PO #387871), Sodium Bisulfite 25% (\$1.300/Gal), No Inv #49637022 (PO #387880), Sodium Bisulfite 25% (\$1.300/Gal), No Inv #49637022 (PO #387880), Sodium Bisulfite 25% (\$1.300/Gal), No Inv #49637022 (PO #387880), Sodium Bisulfite 25% (\$1.300/Gal), No Inv #49637022 (PO #387880), Sodium Bisulfite 25% (\$1.300/Gal), No Credit: Inv #49402062 (PO#989643), Inv #49637022 (PO #387880), S Credit: Inv #49402062 (PO#989643), Inv #49637022 (PO #387880), S Credit: Inv #49402062 (PO#989643), Inv #49637022 (PO #387880), S	7042 · Paradise Supplies & Che 7024 · Main Plant Chemicals 7024 · Main Plant Chemicals 7042 · Paradise Supplies & Che 7024 · Main Plant Chemicals 7024 · Main Plant Chemicals 7042 · Paradise Supplies & Che	Tiburon:Paradise Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon Belvedere Tiburon:Paradise Tiburon:Paradise Tiburon:Paradise	-893.06 -2,358.85 -191.54 -4,009.26 -2,363.95 -191.96 -4,017.93 2,347.63 190.63 3,990.18
TOTAL					-	-7,498.11
12/08/21	8638	Vaider, Inc.	Cust #933682, M.P. Equipment Repair - September 2021	JP Morgan Chase - Primary 73		
TOTAL			Inv #50572 (PO #387929), M.P. Powdercoating at Clarifier #2 Helical Inv #50572 (PO #387929), M.P. Powdercoating at Clarifier #2 Helical			-1,852.50 -3,147.50 -5,000.00
12/08/21	8639	Waste Management of	Acct #507-0000190-1507-2, Sludge Disposal - November 2021	JP Morgan Chase - Primary 73		
			Inv #0104025-1507-5, Sludge Disposal - 5 Drop-offs, 29.73 tons - Nov Inv #0104025-1507-5, Sludge Disposal - 5 Drop-offs, 29.73 tons - Nov			-511.56 -869.17
TOTAL						-1,380.73
12/08/21	8640	Water Components & B	Acct #454, PC Maint. Supplies, November 2021	JP Morgan Chase - Primary 73		
TOTAL			Inv #30568421 (PO #160573), P.C. Line Insulation supplies - Novemb	7042 · Paradise Supplies & Che	Tiburon:Paradise	-94.62 -94.62
12/08/21	8641	Alvarez, Joel	Mileage Reimb. re Stormwatch, November 2021	JP Morgan Chase - Primary 73		
			Mileage Reimb. for (Stromwatch) October 2021 - Belvedere Mileage Reimb. for (Stromwatch) October 2021 - Tiburon	6018.2 · Standby Mileage Expen 6018.2 · Standby Mileage Expen		-13.28 -22.56
TOTAL						-35.84

Date	Num	Name	Memo	Account	Class	Paid Amount
12/08/21	8642	Cottrell, Rulon	Reimb. for S/B Mileage, January - November, 2021	JP Morgan Chase - Primary 73		
			Reimb. for M.P. S/B Mileage, Jan - Jun 2021 (FY20-21) Belvedere Reimb. for M.P. S/B Mileage, Jan - Jun 2021 (FY20-21) Tiburon Reimb. for M.P. S/B Mileage, Jul - Nov 2021 (FY21-22) Belvedere Reimb. for M.P. S/B Mileage, Jul - Nov 2021 (FY21-22) Tiburon	6018.2 · Standby Mileage Expen 6018.2 · Standby Mileage Expen 6018.2 · Standby Mileage Expen 6018.2 · Standby Mileage Expen	Tiburon Belvedere	-134.27 -229.51 -168.47 -286.25
TOTAL						-818.50
12/08/21	8643	Rosser, John	S/B Mileage Reimb., thru 11.13.2021	JP Morgan Chase - Primary 73		
			Standby Mileage Reimb. thru 11.13.2021 - Belvedere Standby Mileage Reimb. thru 11.13.2021 - Tiburon	6018.2 · Standby Mileage Expen 6018.2 · Standby Mileage Expen		-49.04 -98.09
TOTAL						-147.13
12/08/21	8645	Maggiora & Ghilotti, Inc.	M&G Project #6159, SD5 Flange Replacement - October 2021	JP Morgan Chase - Primary 73		
			Inv #11747 (PO #160863), DW influent pump 10" elbow flange replac Inv #11747 (PO #160863), DW influent pump 10" elbow flange replac	7022 · Plant Maint. Parts & Servi 7022 · Plant Maint. Parts & Servi		-2,503.55 -4,253.67
TOTAL						-6,757.22

CASH FLOW CHART

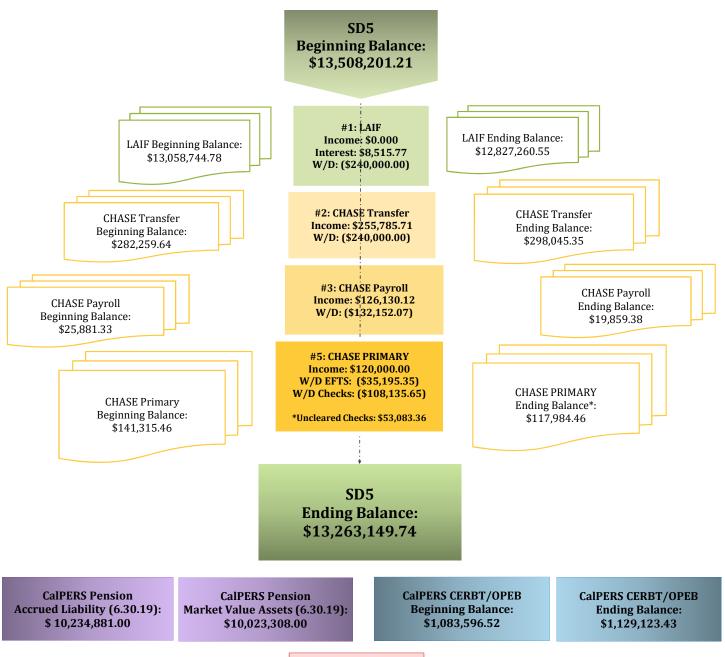
SANITARY DISTRICT NO. 5 OF MARIN COUNTY: November 2021



MPR REFI (Principal Balance) Balance: \$6,660,000.00

CASH FLOW CHART

SANITARY DISTRICT NO. 5 OF MARIN COUNTY: October 2021



MPR REFI (Principal Balance) Balance: \$6,660,000.00 SANITARY DISTRICT NO 5 - 0400-2116 PO BOX 227

BELVEDERE TIBURON, CA 94920

CHECK DATE: 10/15/2021 WEEK 42

PERIOD BEGIN: 10/01/2021 **PERIOD END:** 10/15/2021

Dear Paychex Preview Client,

Enclosed are your payroll reports and checks. Please verify that all information is accurate and correct. If there are any questions or concerns, please contact us immediately.

If you have tax deposits due, ensure the deposits are initiated at least one banking day prior to the due date to avoid penalties. We will assume that these deposits were made on the due dates and they will be reflected on your returns accordingly.

This is a summary of your payroll transactions of the check date of 10/15/2021. It does not reflect miscellaneous administrative charges. Please refer to your Paychex Human Resource Services invoice(s) for any additional cash required for this check date.

PAYROLL TOTALS

BIREOT DEBOOIT DEDITED EDOMA VOLUD A COOLUNIT	20052 15		
DIRECT DEPOSIT DEBITED FROM YOUR ACCOUNT	38952.15	•	
READYCHEX DEBITED FROM YOUR ACCOUNT	0.00	NUMBER OF PAYROLL CHECKS	15
TOTAL NET PAYROLL	38952.15		
BILLING PAYMENT	258.15 /	Withdrawal made by PAYCHEX INC. on above ch	eck date.
AMOUNT DEBITED FROM TAX ACCOUNT	20812.09		
TOTAL TAX LIABILITY DUE BY CLIENT	0.00		
TOTAL TAX LIABILITY	20812.09/	NUMBER OF CHECKS PRINTED	. 15
ADJUSTMENTS TO TAX LIABILITY			
TOTAL ADJUSTMENTS	-0.00		
TOTAL NET PAYROLL, TAX LIABILITY,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
AND SERVICES	59764.24		
TOTAL COST OF PAYROLL	60022.39	NUMBER OF MANUAL/VOID TRANSACTIONS	0
	(*)		

TAX DEPOSITS DUE

TAX AGENCY	TAXPAY NON-TAXPAY	DUE DATE	M
FEDERAL	17164.51	10/20/2021	Deposit made by PAYCHEX INC. on your behalf.
STATE - CA	3647.58	10/20/2021	Deposit made by PAYCHEX INC. on your behalf.

SANITARY DISTRICT NO 5 - 0400-2116

PO BOX 227

BELVEDERE TIBURON, CA 94920

CHECK DATE: 10/29/2021 WEEK 44

PERIOD BEGIN: 10/16/2021 **PERIOD END:** 10/31/2021

Dear Paychex Preview Client,

Enclosed are your payroll reports and checks. Please verify that all information is accurate and correct. If there are any questions or concerns, please contact us immediately.

If you have tax deposits due, ensure the deposits are initiated at least one banking day prior to the due date to avoid penalties. We will assume that these deposits were made on the due dates and they will be reflected on your returns accordingly.

This is a summary of your payroll transactions of the check date of 10/29/2021. It does not reflect miscellaneous administrative charges. Please refer to your Paychex Human Resource Services invoice(s) for any additional cash required for this check date.

PAYROLL TOTALS

BILLING PAYMENT AMOUNT DEBITED FROM TAX ACCOUNT TOTAL TAX LIABILITY DUE BY CLIENT	259.15 / 21877.56 0.00	Withdrawal made by PAYCHEX INC. on above che	ck date.
TOTAL TAX LIABILITY ADJUSTMENTS TO TAX LIABILITY TOTAL ADJUSTMENTS TOTAL NET PAYROLL, TAX LIABILITY,	-0.00	NUMBER OF CHECKS PRINTED	16
AND SERVICES TOTAL COST OF PAYROLL	60588.21 60847.36	NUMBER OF MANUAL/VOID TRANSACTIONS	0



TAX DEPOSITS DUE

TAY AGENCY

IAA AGERCI	IAAFAI NON-	TAAPAT DUE DATE	
FEDERAL	18100.49	11/03/2021	Deposit made by PAYCHEX INC. on your behalf.
STATE - CA	3777.07	11/03/2021	Deposit made by PAYCHEX INC. on your behalf.

Sanitary Distr. No.5 of Marin Co. Comparative Balance Sheet As of November 30, 2021

	Nov 30, 21	Oct 31, 21	\$ Change
ASSETS			
Current Assets			
Checking/Savings Local Agency Investment Fund			
Belvedere			
Belvedere Operating	2,871,873.01	3,029,874.12	-158,001.11
Belvedere Operating Reserve	516,923.05	516,923.05	0.00
Belvedere Capital & CIP Reserve	1,919,385.63	1,937,842.08	-18,456.45
Belvedere PERS Retirement Trust	356,250.00	356,250.00	0.00
Belvedere Disaster Recovery Fnd	356,250.00	356,250.00	0.00
Total Belvedere	6,020,681.69	6,197,139.25	-176,457.56
Tiburon			
Tiburon Operating	1,044,308.14	1,390,477.41	-346,169.27
Tiburon Operating Reserve	683,930.00	683,930.00	0.00
Tiburon Capital & CIP Reserve	3,290,840.72	3,268,213.89	22,626.83
Tiburon PERS Retirement Trust	643,750.00	643,750.00	0.00
Tiburon Disaster Recovery Fund	643,750.00	643,750.00	0.00
Total Tiburon	6,306,578.86	6,630,121.30	-323,542.44
Total Local Agency Investment Fund	12,327,260.55	12,827,260.55	-500,000.00
JP Morgan Chase - Primary 7399	159,801.73	64,901.10	94,900.63
JP Morgan Chase - Payroll 7506	38,497.20	18,379.74	20,117.46
JP Morgan Chase - Transfer 7522	298,116.46	298,045.35	71.11
Total Checking/Savings	12,823,675.94	13,208,586.74	-384,910.80
Accounts Receivable			
Accounts Receivable	15,062.00	31,287.11	-16,225.11
Total Accounts Receivable	15,062.00	31,287.11	-16,225.11
Other Correct Access			
Other Current Assets Petty Cash	881.92	881.92	0.00
i etty dasii	001.92		0.00
Total Other Current Assets	881.92	881.92	0.00
Total Current Assets	12,839,619.86	13,240,755.77	-401,135.91
Fixed Assets	20,408,185.19	20,408,185.19	0.00
TOTAL ASSETS	33,247,805.05	33,648,940.96	-401,135.91
LIABILITIES & EQUITY Liabilities	7,995,217.87	7,995,217.87	0.00
Equity 3900 · Net Assets Net Income	27,341,540.03 -2,088,952.85		0.00 -401,135.91
Total Equity	25,252,587.18	25,653,723.09	-401,135.91
TOTAL LIABILITIES & EQUITY	33,247,805.05	33,648,940.96	-401,135.91

	Jul - Nov 21	Budget	\$ Over Budget	% of Bud
Ordinary Income/Expense				
Income 5000 · Property Taxes				
5001.2 · TEETER	0.00	825,000.00	-825,000.00	0.0%
5002 · UNSEC	14,562.76	15,000.00	-437.24	97.1%
5003 · PUNS / PRIOR UNSECURED	771.34	500.00	271.34	154.3%
5004 · REDEMPTION / RDMPT	306.06	200.00	0.50	07.00/
5006 · SPLU 5041 · SUPSEC	291.47 0.00	300.00 12,000.00	-8.53 -12,000.00	97.2% 0.0%
5041 · 30F3EC 5043 · SECU	111.57	0.00	111.57	100.0%
5046 · Excess ERAF	56,961.82	300,000.00	-243,038.18	19.0%
5280 · HOPTR	0.00	3,333.00	-3,333.00	0.0%
5483 · Other tax	71.11			
Total 5000 · Property Taxes	73,076.13	1,156,133.00	-1,083,056.87	6.3%
5007 · Sewer Service Charge	44.070.00	0.000.000.00	0.044.000.00	4.00/
5007.1 · Sewer Service - Tiburon Ops 5007.5 · Sewer Service - Tiburon Cap	41,670.20 0.00	2,283,000.00 12,000.00	-2,241,329.80 -12,000.00	1.8% 0.0%
5007.3 Sewer Service - Histron Cap	0.00	1,300,000.00	-1,300,000.00	0.0%
5007.3 · Sewer Service-Belv Cap	0.00	866,300.00	-866,300.00	0.0%
5007.4 · Other User Fees	0.00	38,700.00	-38,700.00	0.0%
Total 5007 · Sewer Service Charge	41,670.20	4,500,000.00	-4,458,329.80	0.9%
5201 · Interest	440.00			
5201.1 · Interest County of Marin 5201.2 · Interest LAIF	119.96	100,000.00	-100,000.00	0.0%
Total 5201 · Interest	119.96	100,000.00	-99,880.04	0.1%
5900.3 · Connection Fees				
5900.30 · Connection Permit Fees	3,800.00	10,000.00 100,000.00	-6,200.00 -21,661.22	38.0% 78.3%
5900.31 · Collection 5900.34 · Treatment	78,338.78 80,418.12	100,000.00	-21,661.22 -19,581.88	76.3% 80.4%
	 -			
Total 5900.3 · Connection Fees	162,556.90	210,000.00	-47,443.10	77.4%
5900.4 · Inspection Permit Fees	3,550.00	17,000.00	-13,450.00	20.9%
5900.5 · SASM Expense Reimb. 5900.9 · Other Income	19,913.11 0.00	100,000.00 100.00	-80,086.89 -100.00	19.9% 0.0%
5900.10 · Paradise Sewer Line Ext. Fees	0.00	14,040.00	-14,040.00	0.0%
Total Income	300,886.30	6,097,273.00	-5,796,386.70	4.9%
Gross Profit	300,886.30	6,097,273.00	-5,796,386.70	4.9%
	300,000.30	0,091,213.00	-5,790,500.70	4.570
Expense 6000 · Administrative Expenses				
6001 · Advertising	678.00	1,000.00	-322.00	67.8%
6008 · Audit & Accounting	20,000.00	40,000.00	-20,000.00	50.0%
6017 · Consulting Fees	68.85	150,000.00	-149,931.15	0.0%
6018 · Travel & Meetings	6 440 70	6 000 00	419.70	107.00/
6018.1 · Meetings & Travel 6018.2 · Standby Mileage Expense Reimb	6,419.70 2,862.32	6,000.00 9,000.00	-6,137.68	107.0% 31.8%
Total 6018 · Travel & Meetings	9,282.02	15,000.00	-5,717.98	61.9%
6020 Continuing Education	381.03	10,000.00	-9,618.97	3.8%
6021 · County Fees	4,165.60 0.00	16,590.00 9,000.00	-12,424.40 -9,000.00	25.1% 0.0%
6024 · Director Fees 6025 · Dues & Subscriptions	13,933.73	31,000.00	-17,066.27	44.9%
6033 · Insurance Property & Liability	. 0,000 0	0.,000.00	,000.2.	1 70
6033.1 PLP Public Entity Phys Damage	0.00	25,000.00	-25,000.00	0.0%
6033.2 · General Liability	61,710.21	45,000.00	16,710.21	137.1%
6033.3 · Physical Property Damage - Auto	4,174.00	4,000.00	174.00	104.4%
Total 6033 · Insurance Property & Liability	65,884.21	74,000.00	-8,115.79	89.0%
6039 · Legal	6,688.50	50,000.00 10,000.00	-43,311.50 -8,398.57	13.4% 16.0%
6047 · Office Supplies 6056 · Postage	1,601.43 289.95	1,000.00	-8,398.57 -710.05	29.0%
6059 · Pollution Prevention/Public Edu	2,394.91	5,000.00	-2,605.09	47.9%
Total 6000 · Administrative Expenses	125,368.23	412,590.00	-287,221.77	30.4%
•				

	Jul - Nov 21	Budget	\$ Over Budget	% of Bud
7000 · Ops & Maintenance Expenses				
7010 · Pumps & Lines Maintenance 7011 · Pumps & Lines Maintenance 7013 · Emergency Line Repair	139,651.57 7,763.16	75,000.00 50,000.00	64,651.57 -42,236.84	186.2% 15.5%
Total 7010 · Pumps & Lines Maintenance	147,414.73	125,000.00	22,414.73	117.9%
7020 · Main Plant Maintenance				
7021 · Plant Maintenance Supplies 7022 · Plant Maint. Parts & Service	15,106.50 67,433.94	25,000.00 130,000.00	-9,893.50 -62,566.06	60.4% 51.9%
7023 · Janitorial Supplies & Service 7024 · Main Plant Chemicals 7025 · Lab Supplies & Chemicals 7027 · Electrical & Instrument 7028 · Grounds Maintenance 7029 · Main Plant Sludge Disposal 7030 · Main Plant Outfall	2,738.40 53,023.95 1,686.35 -293.06 357.73 9,139.70 5,925.00	9,000.00 111,000.00 20,000.00 15,000.00 6,000.00 41,000.00 6,500.00	-6,261.60 -57,976.05 -18,313.65 -15,293.06 -5,642.27 -31,860.30 -575.00	30.4% 47.8% 8.4% -2.0% 6.0% 22.3% 91.2%
Total 7020 · Main Plant Maintenance	155,118.51	363,500.00	-208,381.49	42.7%
7040 · Paradise Cove Plant Maint 7041 · Paradise Parts & Service 7042 · Paradise Supplies & Chemicals	9,586.75 2,871.55	10,000.00 5,000.00	-413.25 -2,128.45	95.9% 57.4%
Total 7040 Paradise Cove Plant Maint	12,458.30	15,000.00	-2,541.70	83.1%
	12,400.00	10,000.00	2,041.70	00.170
7050 · Monitoring 7051 · Main Plant Lab Monitoring 7052 · Paradise Cove Monitoring 7053 · Chronic Toxicity	15,107.00 3,597.95 1,974.50	45,000.00 15,000.00	-29,893.00 -11,402.05	33.6% 24.0%
Total 7050 · Monitoring	20,679.45	60,000.00	-39,320.55	34.5%
7060 · Permits/Fees 7061 · Main Plant NPDES Renewal 7062 · Permits/Fees - General 7063 · Paradise Cove Permits/Fees	488.25 11,353.80 645.44	50,000.00 9,000.00	-38,646.20 -8,354.56	22.7% 7.2%
Total 7060 · Permits/Fees	12,487.49	59,000.00	-46,512.51	21.2%
7070 · Truck Maintenance 7071 · Fuel 7072 · Maintenance	3,012.05 13,317.79	15,000.00 10,000.00	-11,987.95 3,317.79	20.1% 133.2%
Total 7070 · Truck Maintenance	16,329.84	25,000.00	-8,670.16	65.3%
Total 7000 · Ops & Maintenance Expenses	364,488.32	647,500.00	-283,011.68	56.3%
8000 · Salaries and Benefits Expenses 8001 · Salaries	506,574.28	1,353,783.00	-847,208.72	37.4%
8003 · Overtime 8004 · Standby Pay 8005 · Employee Incentives 8006 · Vacation Buyout 8013 · Payroll Taxes 8015 · Payroll/Bank Fees 8016 · Car Allowance 8019 · PERS Retirement	93,995.09 33,913.65 7,000.00 19,205.75 45,247.20 2,956.23 6,000.00	100,000.00 76,043.00 70,000.00 30,000.00 101,047.00 6,250.00 6,000.00	-6,004.91 -42,129.35 -63,000.00 -10,794.25 -55,799.80 -3,293.77 0.00	94.0% 44.6% 10.0% 64.0% 44.8% 47.3% 100.0%
8019.05 PERS Retirement	34,080.69	304,705.00	-270,624.31	11.2%
8019.06 · PERS Retirement - RBP 8019.08 · PERS Retirement - CalPERS UAL 8019 · PERS Retirement - Other	0.00 0.00 -1,400.00	350.00 20,000.00	-350.00 -20,000.00	0.0% 0.0%
Total 8019 · PERS Retirement	32,680.69	325,055.00	-292,374.31	10.1%
8020 · Employee Health 8020.05 · Employee Health 8021 · Employee Health Deductions	81,310.21 -979.30	223,418.00	-142,107.79	36.4%
Total 8020 · Employee Health	80,330.91	223,418.00	-143,087.09	36.0%
8022 · Retiree Health 8022.05 · Reitree Health 8022.10 · CERBT/OPEB Annual Arc Contribtn	64,105.63 0.00	77,127.00 118,400.00	-13,021.37 -118,400.00	83.1% 0.0%
Total 8022 · Retiree Health	64,105.63	195,527.00	-131,421.37	32.8%

	Jul - Nov 21	Budget	\$ Over Budget	% of Bud
8023 · Workers Comp Insurance	41,289.30	55,000.00	-13,710.70	75.1%
Total 8000 · Salaries and Benefits Expenses	933,298.73	2,542,123.00	-1,608,824.27	36.7%
8500 Other Operating Expenses	47 400 45	400 000 00	50.070.55	47 40/
8510 · Data/Alarms/IT Supp & Licensing	47,129.45	100,000.00	-52,870.55	47.1%
8515 · Safety 8520 · Personal Protection/Safety Wear	19,551.47 4,784.45	40,000.00 15,000.00	-20,448.53 -10,215.55	48.9% 31.9%
8530 · Telephone	,	,	•	
8531 · Main Plant Telephones 8532 · Paradise Cove Telephones	2,953.23 1,460.41	11,000.00 4,000.00	-8,046.77 -2,539.59	26.8% 36.5%
8533 · Pumps & Lines Telephones	3,043.73	7,000.00	-3,956.27	43.5%
Total 8530 · Telephone	7,457.37	22,000.00	-14,542.63	33.9%
8540 · Utilities				
8541 · Water	3,101.89	8,000.00	-4,898.11	38.8%
8542 · Main Plant Utilities	74,010.74	200,000.00	-125,989.26	37.0%
8543 · Paradise Cove Utilities	7,276.33	18,000.00	-10,723.67	40.4%
8544 · Pump Station Utilities	13,564.09	45,000.00	-31,435.91	30.1%
Total 8540 · Utilities	97,953.05	271,000.00	-173,046.95	36.1%
Total 8500 · Other Operating Expenses	176,875.79	448,000.00	-271,124.21	39.5%
Total Expense	1,600,031.07	4,050,213.00	-2,450,181.93	39.5%
Net Ordinary Income	-1,299,144.77	2,047,060.00	-3,346,204.77	-63.5%
Other Income/Expense Other Expense 9100 · Capital Expenditures 9200 · Main Plant Equipment Capital 9203 · M.P. Flare Rehabilitation 9204 · M.P. Boiler Replacement	0.00 1,900.00	30,000.00	-30,000.00	0.0%
9209 ScrewPress PolyBlend Redundancy	0.00	35,000.00	-35,000.00	0.0%
9212 · M.P. Headworks Grinder Rplcmnt				
9212.1 · Explosion Proof Electric Hoist	0.00	10,000.00	-10,000.00	0.0%
9212 · M.P. Headworks Grinder Rplcmnt - O	0.00	25,000.00	-25,000.00	0.0%
Total 9212 · M.P. Headworks Grinder Rplcmnt	0.00	35,000.00	-35,000.00	0.0%
9217 · SD5 Shop Rplcmnt /Ops Control 9219 · Cl2 Flash Mixer	764.47 0.00	15,000.00	-15,000.00	0.0%
Total 9200 · Main Plant Equipment Capital	2,664.47	115,000.00	-112,335.53	2.3%
• • • •	•	·	•	
9300 · Pumps & Lines Capital	0.00	4 000 000 00	4 000 000 00	0.00/
9301 · Tiburon Sewer Line Rehab Prog	0.00 0.00	1,000,000.00	-1,000,000.00	0.0%
9304 · Belvedere Sewer Line Rehab Prog		100,000.00	-100,000.00	0.0% 66.2%
9306 · PS Pump & Valve Replacements 9307 · PS Generator Replacement	33,080.35 0.00	50,000.00 100,000.00	-16,919.65 -100,000.00	0.0%
9310 · BPS Communication Project	1,552.85	100,000.00	-100,000.00	0.076
9313 · Manholes/Rodholes	3,442.28	75,000.00	-71,557.72	4.6%
Total 9300 · Pumps & Lines Capital	38,075.48	1,325,000.00	-1,286,924.52	2.9%
·			•	
9500 · Undesignated Capital	8,582.00	25 000 00	-16,418.00	34.3%
9510 · Undesignated Cap - M.P. 9520 · Undesignated Cap - P.C. Plant	0.00	25,000.00 10,000.00	-10,418.00	0.0%
9520 · Undesignated Cap - P.C. Plant 9530 · Undesignated Cap - P & L	0.00	50,000.00	-50,000.00	0.0%
Total 9500 · Undesignated Capital	8,582.00	85,000.00	-76,418.00	10.1%
Total 9100 · Capital Expenditures	49,321.95	1,525,000.00	-1,475,678.05	3.2%

	Jul - Nov 21	Budget	\$ Over Budget	% of Bud
9700 · Debt Service				
9701 · MPR Bond REFI - Principal	580,000.00	580,000.00	0.00	100.0%
9702 · MPR Bond REFI - Interest	89,775.99	172,360.00	-82,584.01	52.1%
9703 · MPR Bond Refi - Admin Fees	0.00	950.00	-950.00	0.0%
Total 9700 · Debt Service	669,775.99	753,310.00	-83,534.01	88.9%
Total Other Expense	719,097.94	2,278,310.00	-1,559,212.06	31.6%
Net Other Income	-719,097.94	-2,278,310.00	1,559,212.06	31.6%
Net Income	-2,018,242.71	-231,250.00	-1,786,992.71	872.8%

Sanitary Distr. No.5 of Marin Co. Zone Report November 2021

	Paradise (Tiburon)	Tiburon - O (Tiburon)	Total Tiburon	Belvedere	TOTAL
Ordinary Income/Evnance	(Tibulon)	(Tibulon)	Total Tiburon	Delvedere	TOTAL
Ordinary Income/Expense Income					
5000 · Property Taxes	0.00	74 44	74.44	0.00	74.44
5483 · Other tax	0.00	71.11	71.11	0.00	71.11
Total 5000 · Property Taxes	0.00	71.11	71.11	0.00	71.11
5900.3 · Connection Fees					
5900.30 · Connection Permit Fees	0.00 0.00	450.00 25,542.00	450.00 25,542.00	500.00 11,145.00	950.00 36,687.00
5900.31 · Collection 5900.34 · Treatment	0.00	35,310.00	35,310.00	8,025.00	43,335.00
5900.3 · Connection Fees - Other	0.00	0.00	0.00	0.00	0.00
Total 5900.3 · Connection Fees	0.00	61,302.00	61,302.00	19,670.00	80,972.00
5900.4 · Inspection Permit Fees	0.00	600.00	600.00	200.00	800.00
Total Income	0.00	61,973.11	61,973.11	19,870.00	81,843.11
Gross Profit	0.00	61,973.11	61,973.11	19,870.00	81,843.11
Expense					
6000 · Administrative Expenses					
6001 · Advertising	4.06	84.96	89.02	49.98	139.00
6008 · Audit & Accounting 6018 · Travel & Meetings	438.00	9,168.00	9,606.00	5,394.00	15,000.00
6018.1 · Meetings & Travel	79.84	1,671.11	1,750.95	983.18	2,734.13
6018.2 Standby Mileage Expense Re	0.00	706.58	706.58	473.42	1,180.00
Total 6018 · Travel & Meetings	79.84	2,377.69	2,457.53	1,456.60	3,914.13
6020 · Continuing Education	6.09	127.45	133.54	74.99	208.53
6025 · Dues & Subscriptions	243.51	5,096.82	5,340.33	2,998.71	8,339.04
6039 · Legal 6047 · Office Supplies	90.14 13.02	2,102.78 272.47	2,192.92 285.49	1,110.08 160.30	3,303.00 445.79
6056 · Postage	7.70	161.11	168.81	94.79	263.60
6065 · Miscellaneous Expense	0.00	0.00	0.00	0.00	0.00
Total 6000 · Administrative Expenses	882.36	19,391.28	20,273.64	11,339.45	31,613.09
7000 · Ops & Maintenance Expenses					
7010 · Pumps & Lines Maintenance 7011 · Pumps & Lines Maintenance	8.16	20,171.14	20,179.30	27 000 76	49 090 06
•			 _	27,909.76	48,089.06
Total 7010 · Pumps & Lines Maintenance	8.16	20,171.14	20,179.30	27,909.76	48,089.06
7020 · Main Plant Maintenance 7021 · Plant Maintenance Supplies	0.00	2,168.69	2,168.69	1,276.40	3,445.09
7022 · Plant Maint. Parts & Service	1,573.34	17,587.57	19,160.91	11,277.41	30,438.32
7023 · Janitorial Supplies & Service	0.00	320.03	320.03	188.36	508.39
7024 · Main Plant Chemicals	0.00	6,780.17	6,780.17	3,989.45	10,769.62
7025 · Lab Supplies & Chemicals	0.00	157.52	157.52	92.71 0.00	250.23
7027 · Electrical & Instrument 7028 · Grounds Maintenance	0.00 0.00	0.00 94.02	0.00 94.02	55.34	0.00 149.36
7029 · Main Plant Sludge Disposal	0.00	745.36	745.36	438.69	1,184.05
Total 7020 · Main Plant Maintenance	1,573.34	27,853.36	29,426.70	17,318.36	46,745.06
7040 · Paradise Cove Plant Maint					
7041 · Paradise Parts & Service 7042 · Paradise Supplies & Chemicals	2,120.04 1,182.19	0.00 0.00	2,120.04 1,182.19	0.00 0.00	2,120.04 1,182.19
Total 7040 · Paradise Cove Plant Maint	3,302.23	0.00	3,302.23	0.00	3,302.23
7050 · Monitoring					
7051 · Main Plant Lab Monitoring	0.00	929.93	929.93	547.32	1,477.25
7052 · Paradise Cove Monitoring	328.70	0.00	328.70	0.00	328.70
Total 7050 · Monitoring	328.70	929.93	1,258.63	547.32	1,805.95
7060 · Permits/Fees		_	_	_	_
7062 · Permits/Fees - General	0.00	378.00	378.00 378.00	0.00	378.00
7063 · Paradise Cove Permits/Fees	378.00	0.00	378.00	0.00	378.00
Total 7060 · Permits/Fees	378.00	378.00	756.00	0.00	756.00

Sanitary Distr. No.5 of Marin Co. Zone Report November 2021

	Paradise (Tiburon)	Tiburon - O (Tiburon)	Total Tiburon	Belvedere	TOTAL
7070 - Truck Maintanana	(11501511)	(11501511)	Total Fibaron		
7070 · Truck Maintenance 7071 · Fuel	0.00	0.00	0.00	0.00	0.00
7072 · Maintenance	145.04	3,070.49	3,215.53	1,806.54	5,022.07
Total 7070 · Truck Maintenance	145.04	3,070.49	3,215.53	1,806.54	5,022.07
Total 7000 · Ops & Maintenance Expenses	5,735.47	52,402.92	58,138.39	47,581.98	105,720.37
8000 · Salaries and Benefits Expenses 8001 · Salaries	3,151.53	65,966.24	69,117.77	38,811.29	107,929.06
8003 · Overtime	1,271.00	26,603.83	27,874.83	15,652.40	43,527.23
8004 · Standby Pay	236.32	4,946.58	5,182.90	2,910.32	8,093.22
8005 · Employee Incentives	58.40	1,222.40	1,280.80	719.20	2,000.00
8007 · Voluntary Deductions	0.00	0.00	0.00	0.00	0.00
8008 · Deferred Comp 457 8013 · Payroll Taxes	0.00 266.55	-1,120.20 2,864.62	-1,120.20 3,131.17	0.00 3,282.57	-1,120.20 6,413.74
8015 · Payroll/Bank Fees	15.77	375.36	391.13	194.25	585.38
8019 · PERS Retirement	10.11	070.00	001.10	101.20	000.00
8019.05 · PERS Retirement	418.20	8,753.66	9,171.86	5,150.23	14,322.09
8019 · PERS Retirement - Other	0.00	-400.00	-400.00	0.00	-400.00
Total 8019 · PERS Retirement	418.20	8,353.66	8,771.86	5,150.23	13,922.09
8020 · Employee Health	101.00	40 400 00	10 000 00	5 005 00	10 500 50
8020.05 · Employee Health 8021 · Employee Health Deductions	484.39 -5.72	10,138.93 -119.70	10,623.32 -125.42	5,965.26 -70.44	16,588.58 -195.86
Total 8020 · Employee Health	478.67	10,019.23	10,497.90	5,894.82	16,392.72
8022 · Retiree Health					
8022.05 · Reitree Health	891.08	18,651.60	19,542.68	10,973.70	30,516.38
Total 8022 · Retiree Health	891.08	18,651.60	19,542.68	10,973.70	30,516.38
Total 8000 · Salaries and Benefits Expens	6,787.52	137,883.32	144,670.84	83,588.78	228,259.62
8500 · Other Operating Expenses	265 52	7 651 06	0.016.70	4 504 60	10 510 41
8510 · Data/Alarms/IT Supp & Licensing 8515 · Safety	365.53 168.50	7,651.26 3,526.83	8,016.79 3,695.33	4,501.62 2,075.02	12,518.41 5,770.35
8520 · Personal Protection/Safety Wear	4.21	92.16	96.37	189.65	286.02
8530 · Telephone					
8531 · Main Plant Telephones	0.00	689.18	689.18	405.49	1,094.67
8532 · Paradise Cove Telephones	365.61	28.10	393.71	16.53 559.86	410.24
8533 · Pumps & Lines Telephones	175.07	308.18	483.25		1,043.11
Total 8530 · Telephone	540.68	1,025.46	1,566.14	981.88	2,548.02
8540 · Utilities	0.00	856.31	856.31	704.84	1,561.15
8541 · Water 8542 · Main Plant Utilities	0.00	11,230.91	11,230.91	6,610.09	17,841.00
8543 · Paradise Cove Utilities	1,580.91	0.00	1,580.91	0.00	1,580.91
8544 · Pump Station Utilities	232.33	1,685.22	1,917.55	1,127.80	3,045.35
Total 8540 · Utilities	1,813.24	13,772.44	15,585.68	8,442.73	24,028.41
Total 8500 · Other Operating Expenses	2,892.16	26,068.15	28,960.31	16,190.90	45,151.21
Total Expense	16,297.51	235,745.67	252,043.18	158,701.11	410,744.29
Net Ordinary Income	-16,297.51	-173,772.56	-190,070.07	-138,831.11	-328,901.18
Other Income/Expense					
Other Expense					
9100 · Capital Expenditures					
9200 · Main Plant Equipment Capital 9206 · Infl Dry Weather Pump Rplcmnt	0.00	25,763.65	25,763.65	15,163.51	40,927.16
Total 9200 · Main Plant Equipment Capital	0.00	25,763.65	25,763.65	15,163.51	40,927.16
9300 · Pumps & Lines Capital					
9306 · PS Pump & Valve Replacements	0.00	0.00	0.00	19,283.31	19,283.31
9313 · Manholes/Rodholes	3,442.28	0.00	3,442.28	0.00	3,442.28
9314 · Portable Emergency Generators	0.00	0.00		0.00	0.00
Total 9300 · Pumps & Lines Capital	3,442.28	0.00	3,442.28	19,283.31	22,725.59

Sanitary Distr. No.5 of Marin Co. Zone Report November 2021

	Paradise (Tiburon)	Tiburon - O (Tiburon)	Total Tiburon	Belvedere	TOTAL
9500 · Undesignated Capital 9510 · Undesignated Cap - M.P.	5,402.37	0.00	5,402.37	3,179.63	8,582.00
Total 9500 · Undesignated Capital	5,402.37	0.00	5,402.37	3,179.63	8,582.00
Total 9100 · Capital Expenditures	8,844.65	25,763.65	34,608.30	37,626.45	72,234.75
9700 · Debt Service 9702 · MPR Bond REFI - Interest	0.00	-0.02	-0.02	0.00	-0.02
Total 9700 · Debt Service	0.00	-0.02	-0.02	0.00	-0.02
Total Other Expense	8,844.65	25,763.63	34,608.28	37,626.45	72,234.73
Net Other Income	-8,844.65	-25,763.63	-34,608.28	-37,626.45	-72,234.73
Net Income	-25,142.16	-199,536.19	-224,678.35	-176,457.56	-401,135.91

Sanitary Distr. No.5 of Marin Co. Monthly O.T. Report

November 2021

Туре	Date	Num	Name	Memo	Amount	Balance
Alvarez, J Check Check Check Check Check	oel 11/12/21 11/12/21 11/12/21 11/30/21 11/30/21	3191-4176 3191-4175 3191-4175	Alvarez, Joel Alvarez, Joel Alvarez, Joel Alvarez, Joel Alvarez, Joel	12.5 Hrs. O.T. @ 1.5x 10.0 Hrs. O.T. @ 1.5x 0.5 Hrs. O.T. @ 2.0x 2.0 Hrs. O.T. @ 1.5x 1.0 Hrs. O.T. @ 2.0x	718.55 574.84 38.32 114.96 76.64	718.55 1,293.39 1,331.71 1,446.67 1,523.31
Total Alvar	ez, Joel				1,523.31	1,523.31
Bilsborou Check Check Check Check Check	gh, Chad 11/12/21 11/12/21 11/12/21 11/30/21 11/30/21	3191-4178 3191-4178 3191-4179	Bilsborough, Chad Bilsborough, Chad Bilsborough, Chad Bilsborough, Chad Bilsborough, Chad	15.0 Hrs. O.T. @ 1.5x 3.0 Hrs. O.T. @ 2.0x 19.5.0 Hrs. O.T. @ 1.5x 67.0 Hrs O.T. @ 1.5x 14.0 Hrs. O.T. @ 2.0x	950.64 253.50 1,235.83 4,246.13 1,183.00	950.64 1,204.14 2,439.97 6,686.10 7,869.10
Total Bilsb	orough, Cha	ıd			7,869.10	7,869.10
Collodi, P Check Check	eter 11/30/21 11/30/21		Collodi, Peter Collodi, Peter	2.0 Hrs. O.T. @ 1.5x 1.0 Hrs. O.T. @ 2.0x	104.28 69.52	104.28 173.80
Total Collo	di, Peter				173.80	173.80
Cottrell, R Check Check Check Check Check Check	tulon 11/12/21 11/12/21 11/12/21 11/12/21 11/30/21 11/30/21	3191-4182 3191-4182 3191-4183 3191-4183	Cottrell, Rulon Cottrell, Rulon Cottrell, Rulon Cottrell, Rulon Cottrell, Rulon Cottrell, Rulon	10.0 Hrs. O.T. @ 1.5x 10.0 Hrs. O.T. @ 2.0x 15.5 Hrs. O.T. @ 1.5x 11.0 Hrs. O.T. @ 2.0x 31.0 Hrs. O.T. @ 1.5x 5.0 Hrs. O.T. @ 2.0x	891.76 1,189.02 1,382.23 1,307.92 2,764.43 594.51	891.76 2,080.78 3,463.01 4,770.93 7,535.36 8,129.87
Total Cottr	ell, Rulon				8,129.87	8,129.87
Dohrmanı Check Check	n, Robin 11/12/21 11/30/21	3191-4184	Dohrmann, Robin Dohrmann, Robin	4.0 Hrs. O.T. @ 1.5x 22.0 Hrs. O.T. @ 1.5x	356.71 1,961.85	356.71 2,318.56
Total Dohr	mann, Robir	ı			2,318.56	2,318.56
Driscoll, S Check Check Check Check Check	5tephen 11/12/21 11/12/21 11/12/21 11/30/21 11/30/21	3191-4186 3191-4186 3191-4188	Driscoll, Stephen Driscoll, Stephen Driscoll, Stephen Driscoll, Stephen Driscoll, Stephen	10.0 Hrs. O.T @ 1.5x 10.0 Hrs. @ 2.0x 15.5 Hrs. Comp Buy-out 53.0 Hrs O.T. @ 1.5x 20.0 Hrs O.T. @ 2.0x	891.76 1,189.02 921.49 4,726.28 2,378.04	891.76 2,080.78 3,002.27 7,728.55 10,106.59
Total Drisc	oll, Stephen				10,106.59	10,106.59
La Torre, Check Check Check Check Check Check	Daniel P. 11/12/21 11/12/21 11/12/21 11/12/21 11/30/21 11/30/21	3191-4190 3191-4190 3191-4191 3191-4191	La Torre, Daniel P. La Torre, Daniel P.	6.5 Hrs. O.T. @ 1.5x 4.0 Hts. O.T. @ 2.0x 12.5 Hrs. O.T. @ 1.5x 12.5 Hrs. O.T. @ 2.0x 16.5 Hrs. O.T. @ 1.5x 3.0 Hrs. O.T. @ 2.0x	552.04 452.96 1,061.62 1,415.50 1,401.35 339.72	552.04 1,005.00 2,066.62 3,482.12 4,883.47 5,223.19
Total La To	orre, Daniel	Р.			5,223.19	5,223.19
Rosser, Jo Check Check Check Check Check Check	ohn 11/12/21 11/12/21 11/12/21 11/12/21 11/30/21 11/30/21	3191-4195 3191-4195 3191-4194 3191-4194	Rosser, John Rosser, John Rosser, John Rosser, John Rosser, John Rosser, John	10.0 Hrs. O.T. @ 1.5x 5.0 Hrs. O.T. @ 2.0x 6.0 Hrs. @ 1.5x 4.0 Hrs. @ 2.0x 16.5 Hrs. @ 1.5x 6.0 Hrs. O.T. @ 2.0x	808.86 539.24 485.31 431.39 1,334.52 647.09	808.86 1,348.10 1,833.41 2,264.80 3,599.32 4,246.41
Total Ross	er, John				4,246.41	4,246.41
Triola, Jos Check Check Check Check Check Check	seph 11/12/21 11/12/21 11/12/21 11/12/21 11/30/21 11/30/21	3191-4198 3191-4198 3191-4199 3191-4199	Triola, Joseph Triola, Joseph Triola, Joseph Triola, Joseph Triola, Joseph Triola, Joseph	2.0 Hrs. O.T. @ 1.5x 6.5 Hrs. O.T. @ 2.0x 20.0 Hrs. O.T. @ 1.5x 10.0 Hrs. O.T. @ 2.0x 4.0 Hrs. O.T. @ 1.5x 0.5 Hrs. O.T. @ 2.0x	161.77 701.01 1,617.71 1,078.47 323.52 53.92	161.77 862.78 2,480.49 3,558.96 3,882.48 3,936.40
Total Triola	a, Joseph				3,936.40	3,936.40
TOTAL					43,527.23	43,527.23

<u>Agenda – Notes of Explanation</u>

Sanitary District No. 5 Finance Committee Meeting

December 9, 2021

<u>Discussion regarding Main Plant Generator Control Panel and Switchgear expenditures during</u> the month of November.

STAFF REPORT:

Below is an estimated breakdown of costs for the replacement of the Main Plant Generator Control Panel and Auto Transfer Switch Gear Repairs. Also included below is the cost to upgrade the Battery Back-ups for the Main Plant Business and Scada Servers.

• Eaton Tech Services and Parts for Auto Transfer Switch: \$5,138

• JM Integration Service on Auto Transfer Switch: \$5-8K

• AAAA Battery Back Up Upgrade 5kVa UPS: \$7,305

• AAAA MP Generator Control Panel Replacement: \$8,859

• Herc 500KW Generator Rental (1 month) \$25-\$30K

We have not received final invoices from the multiple vendors above as the work was recently completed.

There was a total of 36 days of overtime totaling 504hrs during this time period in which we waited for part procurement and scheduling the actual work (most of the delay was due to part availability)

FISCAL IMPACT:

Currently estimated at \$60,000 not including staff overtime. The District had \$30K budgeted for the control panel replacement on the generator. The unforeseen and unbudgeted expenditures estimated at \$30k were a result of the rental generator and parts availability on the switch gear repairs.

CEQA (California Environmental Quality Act)

Exempt

Recommendation:

Review and Approve final invoices when received at January 2022 Board Meeting.

Tony Rubio, District Manager

ATTACHMENT:

Vendor Estimates

RENTAL CONTRACT

** CORY ** HercRentale

R.A. No. 32462905

COFI	THE CITCHES	Page 1 of 3
HERC LOCATION: 705	BILL TO CUSTOMER: 1580740	SHIPPING ADDRESS
HERC OAKLAND PROSOLUTIONS 7727 OAKPORT STREET OAKLAND, CA 94621 510-633-2040	SANITARY DISTRICT #5 PO BOX 227 TIBURON, CA 94920-0227	SANITATION YARD 2001 PARADISE DR BELVEDERE, CA 94920 415-435-1501
	DESCRIPTION/CHARGES	
EST START: 10/24/21 16:00 SHIPPED BY: ORDER DATE: 10/25/21	EST RETURN: 11/08/21 16:00 ORDERED BY: NEED SALESPERSON: 725	DROP DATE: DROP TIME: SALES COORDINATOR:
PO# / JOB#: 160561	/ SANITATION YARD	

Qty Equipment #

Hrs/ Min Hour 4 Week Day Week Amount

8/ 1000.00 166.67 1000.00 2700.00 7500.00 1 320KW GENERATOR DSL

800160792 Make: MULTIQUIP Model: DCA400SSI4F Ser #: 3916888 LICENSE: CA SE689331

HR OUT: 9565.50 HR CHG: PREVENTATIVE MAINTENANCE CHARGE - for certain high usage equipment, Herc charges a Preventative Maintenance (PM) charge based on the hours of use for the equipment based on a standard minimum usage of 160 hours per month at a rate of \$1 - \$4 / service hour used and such charge will be reflected in each monthly invoice. The final invoice will be adjusted to reflect the actual hours used above or below the standard minimum usage. The usage may be calculated and invoiced monthly based on information received from telematics or other information received prior to the return of the equipment. This vehicle is registered with ProToll. If used, customer will be invoiced separately for toll amount plus an administrative fee.

Customer has the option to decline this service by paying toll(s) with cash or transponder. Customer is responsible for all toll charges, parking fees, traffic citations, associated fees, and penalties. *Set to 480v/ 3 Phase*

CA PROPERTY TAX RECOVERY FEE 2217999001 EMISSIONS & ENV SURCHARGE EMTSSTONS Customer has declined the purchase of RPP.

96.00 253.44

CONTINUED

CAREFULLY READ THE TERMS AND CONDITIONS THAT APPEAR BELOW AND ON REVERSE SIDE OF THIS PAGE ("TERMS")

RENTAL PROTECTION PLAN. Here Rentate inc. or its affiliate ("Here") may offer the Rental Protection Plan ("RPP") for a fee to Customer on certain Equipment and for certain types of loss or damage to limit Customer's liability for properly instance as required in Section 8 on reverse side hereof or purchase RPP. In return for the RPP fee, if RPP covers such repair or replacement at time of claim, Here agrees to waive certain claims for accidental damages to or theft of such covered Equipment occurring during normal and careful use. Customer remains liable for all other damages as set forth in the Terms. RPP is NOT INSURANCE. If Customer accepts RPP and pays Here the RPP fee, Here will limit Customer's responsibility for the Equipment repeal or replacement cost to \$500 or 10% of the repair or replacement ost to \$500 or 10% of the repair or replacement cost to set per lem, including tax, whichever is less younge accepts RPP. Customer agrees to pay an RPP fee equal to 15%. Customer must review the RPP Terms and Conditions posted on Hero's website at https://www.herorentais.com/use/programs/rental-protection-plant/erms-and-conditions.html
before deciding whether to accept RPP. TO THE EXTENT HERC DOES NOT OFFER RPP TO QUSTOMER, OR CUSTOMER DOES NOT ACCEPT RPP, CUSTOMER MUST MAINTAIN THE INSURANCE COVERAGE REPORT AND INTERPRETATION OF ARRANGE THAT HER CUSTOMER DOES NOT ELECT TO TAKE RPP AND IT ELECTS TO MAINTAIN INSURANCE COVERAGE, AND IF THE CERTIFICATE OF INSURANCE PROVIDED TO HERC TO THE APPLICABLE PROVIDED TO HERC TO THE PR

A detailed description of fees and surcharges that may be applicable to Customer's rental can be found on Hero's website at https://www.herorentais.com/us/programs/services-and-associated-charges.htmlCustomer agrees to pay, in addition to all rental charges, all fees and charges set forth (above) and, the following charges as applicable; (i) based on Customer's possession and/or use of the Equipment, all consumables, fees, licenace, present and future taxes and eny other governmental charges, (ii) additional charges for more than one shift use; (iii) freight, delivery, pick up, transportation charges, (iii) Additional charges for more than one shift use; (iii) freight, delivery, pick up, transportation charges, (iii) freight, delivery, pick up, transportation service surcharges (ii), conceived and the freight of th

THE EQUIPMENT IS RENTED BY HERC TO THE CUSTOMER PURSUANT TO THE TERMS. CUSTOMER REPRESENTS HAVING READ AND AGREED TO SAME.

PARAGRAPH 11 ON THE BACK OF THIS PAGE IS IN LIEU OF (I) ALL WARRANTIES, EXPRESS, IMPLIED OR STATUTORY, INCLUDING, BUT NOT LIMITED TO, THE IMPLIED WARRANTY OF MERCHANTABILITY AND THE IMPLIED WARRANTY OF TITLESS FOR A PARTICULAR PURPOSE; AND (II) ALL OBLIGATIONS ON THE PART OF HERC TO CUSTOMER FOR DAMAGES.

CUSTOMER WAIVES ALL INDIRECT, INCIDENTAL, CONSEQUENTIAL OR SPECIAL DAMAGES ARISING OUT OF OR IN CONNECTION WITH THIS AGREEMENT, INCLUDING WITHOUT LIMITATION, THE RENTAL, MAINTENANCI USE, OPERATION, STORAGE, ERECTION, DISMANTLING OR TRANSPORTATION OF THE EQUIPMENT.

Customer is obligated to return the Equipment in a good, clean, and uncontaminated condition, free of any and all hazardous substances.

Customer Name	Title	Terms are due upon receipt Not valid without Barcode
		I INCHINE FOR IL REPORT AND A CONTRACT AND A CONTRA
Customer Signature	Date	is com
For CREAT REALS ON LISER FOILIR	IMENT - visit us on-line at HeroPonta	

Customer Signature

RENTAL CONTRACT

** COPY ** HercRentals

R.A. No. 32462905

Page 2 of 3

RETURN: RED BY:	O227 ION/CHARG 11/08/21 NEED 725	ES	2001 PA BELVED 415-435 DROP D	ATE:	DO DO DO DO DO R:	Amount
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RETURN: RED BY: BPERSON: N YARD Hrs/	11/08/21 NEED 725	16:00	DROP TI SALES C	ME: COORDINATO	4 Week	Amount
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A detailed description of fees and surcharges that may be applicable to Customer's rental can be made that these website at https://www.hercrentals.com/us/programs/services-and-associated-charges.htmlCustomer agrees to pay, in addition to all rental charges, all fees and charges set forth [above] and, the following charges as applicables (b) based on Customer's possession and/or use of the Equipment, all consumables, fees, licenses, present and future taxes and any other governmental charges, (ii) additional charges for more than one shift use; (iii) freight, delivery, pick up, transportation charges, (iv) transportation service surcharges for more than one shift use; (iii) freight, delivery, pick up, transportation charges, (iv) transportation service surcharges (v) repairs and replacement per this contract, (vi) cleaning charge for Equipment returned with excessive dirt, concrete and/or palati, (vii) fees for lost keys (vii) refuelling service charges, (viii) fine for use of dyed diseal fuel in on road Equipment; (xx) preventative maintenance charges and (x) emissions and environmental surcharges and fees, (x1) vehicle license fees. HERC COLLECTS THESE FEES AND CHARGES AS REVENUE AND USES THEM AT ITS DISGRETION.

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Customer is obligated to return the Equipment in a good, clean, and uncontaminated condition, free of any and all hazardous substances.

Customer Name	Title	Terms are due upon receipt	Not valid without Barcode
Customer Signature	Date		
For GREAT DEALS on USED EQUIPM	MENT - visit us on-line at HercRental	s.com	

RENTAL CONTRACT	HercRentals'	M R.A. No. 32462905
** COPY **	* Herc Remais	Page 3 of 3
HERC LOCATION: 705	BILL TO CUSTOMER: 1580740	SHIPPING ADDRESS
HERC OAKLAND PROSOLUTIONS 7727 OAKPORT STREET OAKLAND, CA 94621 510-633-2040	SANITARY DISTRICT #5 PO BOX 227 TIBURON, CA 94920-0227	SANITATION YARD 2001 PARADISE DR BELVEDERE, CA 94920 415-435-1501
	DESCRIPTION/CHARGES	
EST START: 10/24/21 16:00 SHIPPED BY: ORDER DATE: 10/25/21 PO#/JOB#: 160561 /8	EST RETURN: 11/08/21 16:00 ORDERED BY: NEED SALESPERSON: 725 SANITATION YARD	DROP DATE: DROP TIME: SALES COORDINATOR: SIDNEY JOHNSON
period thereafter. Customer is if Equipment is not cleaned bef	Hrs/ Min Hour eduled delivery/pickup time. Wait ti responsible for daily maintenance, fore return. REFUELING-For Equipment visume that 0.6 GAL are needed to refu get a release #.	uel, damages, and cleaning fees

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A detailed description of fees and surcharges that may be applicable to Customer's rental can be found on Here's website at https://www.hercrentals.com/us/programs/services-and-associated-charges.htmlCustomer agrees to pay, in addition to all rental charges, all fees and charges set forth (above) and, the following charges as applicable: (i) based on Customer's possession and/or use of the Equipment, all consumables, fees, licenses, present and future taxes and any other governmental charges, (ii) additional charges for more than one shift use; (iii) freight, delivery, pick up, transportation charges, (iv) transportation service surcharges (v) repairs and replacement per this contract, (vi) cleaning charge for Equipment returned with excessive dirt, concrete and/or paint; (vii) fees for lost keys (vii) freight gervice charges, (viii) fire for use of dyed disest likel in on road Equipment; (x) preventative maintenance charges and (x) emissions and environmental surcharges and fees, (x1) vehicle license fees. HERC COLLECTS THESE FEES AND CHARGES AS REVENUE AND USES THEM AT ITS DISCRETION.

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Customer Name	Title	Terms are due upon receipt	Not valid without Barcode
		14110	I INTII COINCITUSS ITTIO TIDII NINTO NITTO INTIN INTIN ACTUA

Date

Customer Signature

Estimate #51342

Proposed by: AAAA Generator Services Inc 1174 Russell Way, Hayward, CA 94541 888.664.2436 (phone and fax)

Please confirm current Billing Information: 2001 Paradise Drive Tiburon, CA 94920

Billing email (unless other is listed above):

cbilsborough@sani5.org





Service Address - Please check for accuracy

*Sanitary District No. 5 of Marin County

2001 Paradise Drive

Tiburon, CA 94920 **Primary Contact:**

Chad Bilsborough

cbilsborough@sani5.org

+1-415-314-3422

Job #

Date

Total \$43,793.00

Payments

\$0.00 \$43,793.00

51342

Balance Remaining

Charges

ltem	Description	Price	Quantity	Total
CNNAM	Standby Power System Non-Annual Preventive Maintenance Service - includes all travel, labor and everything listed on our website at http://aaaagen.com/Include/include.htm minus the filters, oil and waste disposal fees. Price per generator. Recommend doing all generators.	\$575.00	1.0	\$575.00
CN3	Bid price to guarantee a minimum of a level 3 tech for the above non-annual maintenance	\$50.00	0.0	\$0.00
CN3	Level 3 technician normal hourly rate for travel and time on site during normal business hours $\mbox{M}_{\mbox{\scriptsize F}}$	\$289.00	0.0	\$0.00
	Additional time, if needed (and only if approved)			
RNIT	Optional bid price items:	\$7,305.00	1.0	\$7,305.00
	 \$7,305 - Upgrade to 5kVA UPS, with additional runtime \$8,589 - Upgrade main plant generator controls to digital \$27,324 - Upgrade main plant to 1200A ASCO 300G ATS \$24,473 - Upgrade single NatGas gensets to air-cooled. Requires compatible VFDs be installed on pump motors first. 			
	Tum-key prices include: -Surface-mounted plumbing and electrical within 5 feet of equipment, as neededstartup with battery, testing and up to 15min training during our installation visit.			
	Specifically not included: -Upgrading the gas/electric meter -Handling permit paperwork and submitting to inspections -Any and all actual permit, engineering and/or architectural costsAny wall penetrations, digging, trenching, tunneling, painting, patching, fire rating upgrades, ducting, exhaust modifications, etc. that are not specifically included would be additionalIf trenching is included: Excavation of rock harder than "highly weathered"			
CN	Optional bid price items:	\$8,589.00	1.0	\$8,589.00
	 \$7,305 - Upgrade to 5kVA UPS, with additional runtime \$8,589 - Upgrade main plant generator controls to digital \$27,324 - Upgrade main plant to 1200A ASCO 300G ATS \$24,473 - Upgrade single NatGas gensets to air-cooled. Requires compatible VFDs be installed on pump motors first. 			
	Turn-key prices include: -Surface-mounted plumbing and electrical within 5 feet of equipment, as neededstartup with battery, testing and up to 15min training during our installation visit.			
	Specifically not included: -Upgrading the gas/electric meter -Handling permit paperwork and submitting to inspections -Any and all actual permit, engineering and/or architectural costs.			

	-Any wall penetrations, digging, trenching, tunneling, painting, patching, fire rating upgrades, ducting, exhaust modifications, etc. that are not specifically included would be additional -If trenching is included: Excavation of rock harder than "highly weathered"			
CN	 \$7,305 - Upgrade to 5kVA UPS, with additional runtime \$8,589 - Upgrade main plant generator controls to digital \$27,324 - Upgrade main plant to 1200A ASCO 300G ATS \$24,473 - Upgrade single NatGas gensets to air-cooled. Requires compatible VFDs be installed on pump motors first. 	\$27,324.00	1.0	\$27,324.00
	Tum-key prices include: -Surface-mounted plumbing and electrical within 5 feet of equipment, as neededstartup with battery, testing and up to 15min training during our installation visit.		!	
	Specifically not included: -Upgrading the gas/electric meter -Handling permit paperwork and submitting to inspections -Any and all actual permit, engineering and/or architectural costsAny wall penetrations, digging, trenching, tunneling, painting, patching, fire rating upgrades, ducting, exhaust modifications, etc. that are not specifically included would be additionalIf trenching is included: Excavation of rock harder than "highly weathered"	i		
			Total	\$43,793.00

Notes

Same-as-cash Zelle payments can be made to Zelle@AAAAGen.com. We accept all forms of USD payment, provided that the amount we receive after all processing fees are paid covers the actual invoice amount. If you wish to pay by credit card, please notify us. We will then send you a credit card approval form, calculate your 3% credit card convenience fee and then add that fee to your invoice. Please note that credit card refunds will not include this convenience fee as this 3% fee, as of 2020, is no longer refunded by Stripe, our card processor (they intercept it and keep it for themselves).

Terms

This agreement ["Contract"], including incorporated documents, is the entire agreement of the parties. No other oral or written agreements between 4A (AAAA Generator Services Inc) and you (the property owner or responsible party) ["Owner"] exist. This Contract shall be construed in accordance with, and governed by, the laws of the State of California. Contract may be cancelled by either party for any reason. FEES: 4A has a \$500 minimum charge as well as a 3hr minimum. All quoted pricing, unless otherwise specified, is for performance on normal time; Urgency, after-hours work and/or exact arrival times are additional and can be quoted upon request. POST-PERFORMANCE NEGOTIATING: Any requirements for certificates of insurance, VCMS (vendor compliance management services) and similar services that may affect pricing but which are disclosed to 4A after the first price quote may incur additional fees sufficient to cover the cost and reasonable overhead to pay for those additional requirements. Additionally, once work has already been approved and performed, the right to any such requirements that were not already disclosed, mutually agreed and settled beforehand is forfeit. For example, post-performance demands for free adders of \$1,000,000,000^100 in additional insurance, VCMS and other surprises will be ignored and the invoice will proceed unimpeded. LATE PAYMENT: Discounts are void and a service fee of 10% or \$250, whichever is more, will become billable. After that, late charges of 2.5% per calendar month (compounded daily) will be charged on any unpaid balance so please pay as agreed. It is critical that you tell us if you think your payment may be late as we may be able to help. PROGRESS PAYMENTS: 10% deposit due at signing and, for projects over \$1,000, progress payments are required at 25%, 50% and 75% completion unless otherwise specified. EXTRA WORK: Failure to have written authorization shall not be deemed fatal to the collection for extra work provided authorization was otherwise received (i.e. verbal). For any extra work approved and performed without a bid price, at minimum, 4A shall be compensated at 4A's normal hourly prices. 4A's RIGHTS, RESPONSIBILITIES AND LIMITED WARRANTY: 4A shall have the right to stop work if payments are not made by Owner as agreed. Payments over five days late may be considered a breach of Contract. Subject to the Owner's right to cancel, if the work is stopped by Owner for any reason, 4A may invoice for all work executed and materials ordered or supplied up to the time work was stopped and for any other loss sustained, including 4A's usual fee for overhead and profit based upon Contract price. Thereafter, 4A and Owner are relieved from any further liability. In the event of work stoppage for any reason, Owner shall provide for protection of, and be responsible for, any damage or loss of material on the premises. 4A, at 4A's option, may alter specifications so as to comply with requirements of governmental agencies having jurisdiction over same. Any alterations or work undertaken to further this end shall be treated as Extra Work. 4A may subcontract all or any portion of the work to a licensed subcontractor. 4A agrees to furnish the materials for the project(s) and complete the work in a professional manner. All materials furnished under Contract shall meet industry standards. Where brand names have been specified, 4A may select substitutes (consistent in quality and character) due to unavailability of what was specified or other circumstances beyond 4A's control. 4A's liability for defective materials or installation is limited to the replacement or correction of said defective material and/or installation, and no other claims or demands whatsoever shall be made upon or allowed against 4A. There are no warranties either expressed or implied which extend beyond the description within this paragraph. Each project's warranty shall terminate after one year. 4A shall, to the best of 4A's ability, keep Owner's property free of valid labor or material supplier liens. ATTORNEY FEES: In the event that legal action or arbitration is instituted for the enforcement of any term or condition of this Contract, the prevailing party shall be entitled to an award of reasonable attorney fees in said action or arbitration, in addition to costs and

reasonable expenses incurred in the prosecution or defense of said action or arbitration. OWNER'S RESPONSIBILITIES: Inform 4A prior to project start of any worksite hazards or special requirements (i.e. hard hats, excessive mud, access restrictions, internet restrictions, security, dogs, etc). Disable sprinklers where 4A is expected to be. Handle utility connections for water, gas, sewer and electric (from the appropriate agency to the metering device), unless otherwise agreed to in writing. Have sufficient funds to comply with this Contract. Provide site access to any worker or material supplier during the scheduled term of any project (failure to do so is a breach of the Contract and Owner will be held liable for such breach). 4A is not responsible for any existing illegal conditions and reserves the right to refuse service for any improperly installed equipment. DAMAGE OR DESTRUCTION: If the project(s) or any portion of any project is destroyed or damaged by fire, storm, flood, landslide, earthquake, theft, or other disaster or accidents, any work done by 4A to rebuild, etc., shall be paid by Owner and dealt with as provided under "Extra Work". OWNER'S PROPERTY: It is the Owner's responsibility to remove or protect any personal property - 4A will not be held responsible for damages. BOUNDARIES: Owner represents ownership of the property where each project is to occur. Owner to provide accurate and detailed driving directions (or be billed for additional time and mileage). Owner is responsible to indicate boundary lines accurately. EASEMENTS, ETC: Prior to construction, Owner is to give 4A a copy of any easements, restrictions or rights of way relating to the property. If Owner does not, 4A will assume that none exist. If access restrictions to the property do exist and 4A is not advised by Owner, Owner authorizes 4A to take reasonable steps to gain entry to the property in order to complete the terms of each project and this Contract. If access is not obtainable and a return visit is required, a travel charge will apply. ENGINEERING: Unless specifically agreed upon in writing between Owner and 4A, and made a part of this Contract under "Description of Materials", "Specifications" or "Plans", this Contract does not include any engineering, geology surveys, drawings, studies, reports or calculations as may be required by a public body or building authority as a condition for issuance of building permit or as a condition to securing final building inspection. The cost of any such required professional services shall be paid by Owner. OTHER - DRAWINGS AND SPECIFICATIONS: The project(s) will be constructed according to drawings and specifications that have been examined by Owner and that have been or may be signed by the parties to this Contract. Unless specifically provided in the Contract, Owner will obtain and pay for all required building permits, business license fees and other fees required by their local municipality for the performance of work at Owner's site. MEASUREMENTS: Measurements, sizes and shapes in plans and specifications are approximate and subject to field verification. In the event of a conflict between the plans, specifications, etc., and Contract, Contract is controlling. MATERIAL REMOVED AND DEBRIS: Unless specifically designated by Owner in writing, after the completion of each project, 4A may dispose of all material removed from structures in the course of alteration. 4A is to remove project debris at the end of each project and leave premises in a neat broom-clean condition. ADDITIONAL REQUIREMENTS FOR COMPLETION: 4A shall promptly notify Owner of any additional requirements necessary to facilitate each project's completion (i.e. - If trenching is included: Excavation of rock harder than "highly weathered"). Any subsequent amendment, modification or agreement, which operates to alter this Contract, and which is signed by 4A and Owner, shall be deemed a part of this Contract and shall be controlling in case of conflict, to the extent that it alters this Contract. CORRECTIVE WORK: 4A will perform minor corrective or repair work that may remain to be finished after each project completion. Owner shall not withhold any payment pending completion of such work. If major corrective or repair work remains to be finished after each project is completed and the cost exceeds one (1) percent of the gross Contract price, the Owner may withhold payment sufficient to pay for completion of the work, pending completion of the work, but may not withhold an amount which is greater. ITEMS NOT RESPONSIBILITY OF 4A: Owner represents that the property being improved does not contain hazardous materials. 4A shall not be held responsible for any existing violations of applicable building regulations or ordinances. Correction of such violations or abnormal conditions by 4A shall be considered additional work and shall be treated as "Extra Work". 4A agrees to start and diligently pursue work through to completion, but shall not be responsible for delays for any of the following reasons; failure of the issuance of all necessary building permits within a reasonable length of time, acts of neglect or omission of Owner, Owner's employees or Owner's agent, acts of God, stormy or inclement weather, labor union activities, extra work ordered by Owner, acts of public enemy, riots or civil commotion, inability to secure material through regular recognized channels, imposition of Government priority or allocation of materials, failure of Owner to make payments when due, delays caused by inspection or changes ordered by the inspectors of authorized governmental bodies, acts of independent contractors, holidays or other causes beyond 4A's reasonable control. Estimates are normally valid for 30 days so, if you need longer to decide, please let us know. For more detailed terms and conditions (i.e. covering special orders, rentals, etc.), please visit our website. All bid prices assume work done by normal appointment during regular business hours on a convenient date. By default, net is due at completion of work with net terms only available on approved credit if agreed in advance. Itemized proposal prices assume acceptance of entire proposal, otherwise travel and other charges may apply. Please remember to keep your records up-to-date, as things often change over the years: 1. On-site as well as billing contacts. 2. Any access impediments (i.e. time-sensitive access, gate codes, keys required and security checkpoints). 3. Parking restrictions. 4. WIFI passwords. 5. Timing restrictions (i.e. scheduling our arrival, scheduling outages and transfer tests, etc.). GENERATOR SALES TERMS: Sale prices for in-stock generators are good only while supplies last. Manufacturers often change their pricing and terms mid-order. Generac once increased a generator's price by over \$1,000 -well after- we placed the order so specialorder generator prices are subject to reconfirmation and, if the manufacturer changes their price, up until the generator ships (you will have the option to cancel in such an event). We even had Cummins once increase a price *after* we picked it up (smh). 50% (or more) non-refundable deposit required at special-ordering (or to place on hold). Remaining due at or before shipping. Customer-requested shipping delays may incur storage fees (starting at \$100/week per item per 4x4x10h pallet). All sales are final.

Signatures

Date signed:



Eaton Corporation
Flectrical Services & Systems Division
5735 Las Positas Blvd, Suite 100
Pleasarton, CA 94588
(925) 416-9169
RaymondTCooper@eaton.com

November 11, 2021

Subject: Sanitary District NO. 5, Marin CA – ATS Inspection

Eaton Proposal Number SFK1210504-1RC R2

Thank you for considering Eaton's Electrical Engineering Services & Systems (E-ESS) for your electrical solutions requirements. This proposal outlines our proposed scope of work at your facility.

1. SCOPE OF WORK

Eaton Corporation will provide the necessary field service personnel, tools, materials and approved test equipment to perform the scope of work as described herein.

- One (1) Automatic Transfer Switch Inspection Completed 11/8/21
- One (1) Automatic Transfer Switch Inspection Completed 11/9/21
- Furnish One (1) Relay Part
- Furnish One (1) Octal Socket
- Price for the above scope of work is \$5,138 Net Customer based on performing site work Monday – Friday, 8:00AM – 5:00PM
- A comprehensive engineering report including findings, test data, and recommendations (if applicable) will be furnished after completion of work

2. DELIVERY

The scheduling of work will be mutually agreed upon between the customer and Eaton's Electrical Engineering Services & Systems. Please allow two weeks for scheduling purposes.

3. ORDER ENTRY

Please place all orders for the above service to your authorized Eaton distributor:

- 1. Reference the Eaton Negotiation Number listed on this proposal
- 2. Issue a purchase order to EATON CORPORATION
- 3. Email purchase order to: RaymondTCooper@eaton.com

4. QUALIFICATIONS / CLARIFICATIONS

 All work to be completed at straight time, Monday through Friday except for scheduled outages as defined in our proposal.

- No time/labor included for site specific training meetings/classes/videos. If required, additional charges will apply and will be billed separately from this proposal.
- Minor repairs and adjustments taking a minimal amount of time will be included in our base price. If additional time or material is required, it will be charged as an extra.
- Any significant delays due to adverse weather will result in additional charges.
- If straight time work is required to be performed on an overtime basis, Customer will be billed the difference between the straight time and overtime rate.
- Stand-by power needs, if deemed necessary, are not included.
- Applicable fees for outage related costs including stand-by and re-connect services are not included.
- Eaton will correct minor deficiencies. Minor deficiencies are those that require no special tools, parts, etc. and take a minimal amount of time to perform. Repair labor beyond this, and all material, will be considered as extra.
- Method of procedure (MOP) development or meeting time not outlined in the scope of work will be treated as an extra.
- Replacement parts and additional labor required to perform any repairs necessary for proper operation of your equipment will be accomplished exclusively at your written direction and authorization.
- Delays beyond the control of Eaton, extras and authorized additional work will be charged in accordance with the Eaton's Electrical Engineering Services & Systems 2017 Price List PL02700001E.
- Delay time: If Eaton arrives onsite to perform scheduled work and the work is cancelled, Eaton will charge for four (4) hours minimum per person, plus travel expenses if no replacement work can be scheduled. If sufficient notice (72 hours) is given to Eaton when canceling scheduled work, no additional charge will apply.
- Third party billing will be subject to an additional 15% fee.

5. TESTING CLARIFICATIONS

- All testing will be performed by Eaton's Electrical Engineering Services & Systems (EESS) per Eaton's standard testing guidelines unless otherwise specified. An additional year of warranty shall be provided upon completion of electrical testing by Eaton to all Eaton provided equipment.
- If NETA testing is specified and will be provided by Eaton. Eaton field personnel are certified to test per NETA standards by the National Institute for Certification in Engineering Technologies (NICET) Electrical Power Certification Program. This program provides an independent verification of the capabilities, knowledge and experience of our field personnel for electrical testing.
- Testing will be completed on the specific electrical equipment, whereas, if not clearly identified, circuit breakers below 200 amperes and transformers below 75kVA are not tested.
- All test results will be evaluated in accordance with manufacturer's published data.
- No "Optional" NETA tests are included.
- Customer to provide trip unit settings and/or relay logic configuration files for protective devices. Note: Eaton can provide an adder for the required power system studies and input/output logic.
- The isolation of cables for testing will be completed by opening the line and load devices only. No unbolting of cables for isolation has been included.
- Unless noted, site acceptance testing services include breakers 200A and larger and transformers 75kVA and larger only.

Equipment scheduled for service during the plant outages is based on the following outage dates:

6. SAFETY TRAINING OF EATON FIELD PERSONNEL

- All Eaton field personnel received training to comply with OSHA CFR1910 Electrical Safety Standard, which sets minimum safety rules and practices for the design, operation, and maintenance of high-voltage systems (over 600 volts). Safety standards are in place to meet or exceed NFPA 70E requirements, and appropriate Personal Protective Equipment (PPE) have been issued.
- The customer is responsible to ensure that any supporting plant personnel have also be fully trained in electrical safety and provided with the appropriate personnel protective equipment.

7. SAFETY ARC-FLASH PROVISIONAL STATEMENT

The customer supplied Arc-Flash study along with their labeled equipment to meet NFPA requirements will be used to determine the Personal Protective Equipment (PPE) required to perform the work required for this proposal. When a current study and labeling is not available, the time required to determine the proper PPE will be at the current rate per hour, unless included within the Eaton scope of work. Eaton will not perform work activities in situations where the proper level of PPE is not practical. At no time will work be performed when the arc-flash exposure levels are above 40 cal/cm².

8. DIVISION OF RESPONSIBILITY

Eaton Responsibilities:

- Eaton will perform necessary adjustments, which are required to bring equipment to satisfactory operating condition, or review these with you prior to commencement of any additional work.
- Eaton will obtain authorization in advance before performing any additional work. In these cases, Eaton will provide services on a time and material basis. Eaton will provide a listing of all applicable skills classifications that apply to the execution of this contract, and identify the hourly rates (both straight time and overtime) that will apply for the duration of the contract. Eaton will also indicate escalation if applicable and, and in addition, provide a definition of when overtime rates apply.
- Eaton will provide you with a minimum notice of 72 hours of intent to service any equipment.
- Eaton shall furnish test engineers, field technicians, support personnel, tools, equipment, materials, supplies and transportation as required.
- Eaton will provide and install safety locks, as required, and in accordance with the facility safety guidelines.
- Eaton will perform voltage test and install necessary circuit / equipment safety grounds to assure safe working conditions
- Upon completion of work:
 - 1) Eaton will remove safety grounds installed by Eaton
 - 2) Eaton will remove safety locks installed by Eaton.

Customer Will Be Responsible For The Following:

Providing free access to equipment within their facility.

- Ensuring that all equipment is available upon arrival of Eaton personnel, including removal from service to permit continuous progression of work. Delay time in making equipment available will be treated as an extra.
- Identifying site contact for this project.
- Providing electricians to remove equipment covers and re-install the same when required.
- Coordinating all outages and perform all switching to de-energize and isolate equipment to be serviced.
- Ensuring that all circuits to be de-energized have been clearly identified and that all plant personnel and downstream operations are aware of the required outage date, time and duration. This includes maintaining power to vital or necessary plant equipment and processes during the performance of this scope of work.
- Providing a copy of the past maintenance records to Eaton personnel.
- Providing manufacturers maintenance manuals upon arrival of Field Engineer/s.
- Supplying a complete set of electrical plans, including the plant single-line diagram, specifications, and any pertinent change orders to Eaton before commencement of work.
- Supply a suitable and stable source of power for operation of test and motorized equipment at each test site when normal power is removed or authorize Eaton to obtain a source of auxiliary power, Eaton shall specify requirements. Any non-standard generators rentals will result in a price adder to this proposal.
- Providing a place to receive and unload replacement equipment, test equipment or other supplies.
- Providing special tools supplied by equipment manufacturers.

9. PROPRIETARY AND CONFIDENTIAL INFORMATION

This submittal contains Eaton proprietary and confidential information, which may only be used by you to evaluate and respond to this submittal. By accepting this submittal from Eaton, you agree to not use this submittal, or any information contained herein, in any manner adverse to Eaton's interests; to keep in confidence the submittal and all information contained; and to not disclose to any third party or publish this submittal, any portion thereof, or any information contained herein without Eaton's prior written consent.

10. TERMS AND CONDITIONS

Any order arising out of this offer will be governed by the conditions contained in Eaton Selling Policy 25-000 effective November 1, 2017. Taxes, if applicable, not included. This offer is valid for 30 days unless otherwise extended, modified or withdrawn, in writing, by Eaton. Payments are due and payable net within thirty (30) days from the date of each invoice.

Please reference Eaton's Proposal Number on any purchase order issued in response to this proposal.

It is a privilege to have this opportunity to be of service. If there are any further questions or needs, please contact me. Eaton's Electrical Engineering Services & Systems looks forward to working with you on this project.

SANITARY DISTRICT NO.5 ATS INSPECTION

NOVEMBER 2021

Sincerely,

Raymond Cooper Senior Sales Engineer Mobile: (925) 416-9169

RaymondTCooper@eaton.com
24-Hour Emergency Service: 1-800-498-2678



Supersedes Selling Policy 25-000, Pages 1-4, dated November 1, 2008

DOMESTIC U.S.A. **GENERAL TERMS AND** CONDITIONS OF SALE

Selling Policy

Effective: November 1, 2017, Page 1

Distribution and **Control Products** and Services 25-000

TERMS AND CONDITIONS OF SALE

The Terms and Conditions of Sale set forth herein, and any supplements which may be attached hereto, constitute the full and final expression of the contract for the sale of products or services (hereinafter referred to as Product(s) or Services by Eaton Corporation (hereinafter referred to as Seller) to the Buyer, and supersedes all prior quotations, purchase orders, correspondence or communications whether written or oral between the Seller and the Boyer. Notwithstanding any contrary language in the Buyer's purchase order, correspondence or other form of acknowledgment, Buyer shall be bound by these Terms and Conditions of Sale when it sends a purchase order or otherwise indicates acceptance of this contract, or when it accepts delivery from Seller of the Products or Services, THE CONTRACT FOR SALE OF THE PRODUCTS OR SERVICES IS EXPRESSLY LIMITED TO THE TERMS AND CONDITIONS OF SALE STATED HEREIN. ANY ADDITIONAL OR DIFFERENT TERMS PROPOSED BY BUYER ARE REJECTED UNLESS EXPRESSLY AGREED TO IN WRITING BY SELLER, No contract shall exist except as herein provided.

Complete Agreement

No amendment or modification hereto nor any statement, representation or warranty not contained herein shall be binding on the Seller unless made in writing by an authorized representative of the Seller. Prior dealings. usage of the trade or a course of performance shall not be relevant to determine the meaning of this contract even though the accepting or acquiescing party had knowledge of the nature of the performance and opportunity

Quotations

Written quotations are valid for 30 days from its date unless otherwise stated in the quotation or terminated sooner by notice

Verbal quotations, unless accepted, expire the same day they are made.

A complete signed order must be received by Seller within 20 calendar days of notification of award, otherwise the price and shipment will be subject to re-negotiation.

Termination and Canoellation

Products

Any order may be terminated by the Buyer only by written notice and upon payment of reasonable termination charges, including all progress billings and all incurred direct manufacturing costs.

Services

Any order may be terminated by the Buyer only by written notice and upon payment of reasonable termination charges including all costs plus profit

Seller shall have the right to cancel any order at any time by written notice if Buyer breaches any of the terms hereof, becomes the subject of any proceeding under state or federal law for the relief of debtors, or otherwise becomes insolvent or bankrupt. generally does not pay its debts as they become due or makes an assignment for the benefit of creditors

All prices are subject to change without notice. In the event of a price change, the effective date of the change will be the date of the new price or discount sheet, letter or telegram. All quotations made or orders accepted after the effective date will be on the new basis. For existing orders, the price of the unshipped portion of an order will be the price in effect at time of shipment

Price Policy - Products and Services When prices are quoted as firm for quoted shipment, they are firm provided the following conditions are met:

- The order is released with complete engineering details.

 2. Shipment of Products are made, and
- Services purchased are provided within the quoted lead time.
- When drawings for approval are required for any Products, the drawings applicable to those Products must be returned within 30° calendar days from the date of the original mailing of the drawings by Seller. The return drawings must be released for manufacture and shipment and must be marked "APPROVED" or "APPROVED AS NOTED." Drawing re-submittals which are required for any other reason than to correct Seller errors will not extend the 30-day period.

If the Buyer initiates or in any way causes delays in shipment, provision of Services or return of approval drawings beyond the periods stated above, the price of the Products or Services will be increased 1% per month or fraction thereof up to a maximum of 18 months from the date of the Buyer's order. For delays resulting in shipment or provision of Services beyond 18 months from the date of the Suver's order, the price must be renegotiated.

Price Policy - BLS Refer to Price Policy 25-050.

Minimum Billing

Orders less than \$1,000 will be assessed a shipping and handling charge of 5% of the price of the order, with a minimum charge of \$25,00 unless noted differently on Product discount sheets.

Taxes

The price does not include any taxes. Buyer shall be responsible for the payment of all taxes applicable to, or arising from, the transaction, the Products, its sale, value or use, or any Services performed in connection therewith regardless of the person or entity actually taxed

TERMS OF PAYMENT

Products

Acceptance of all orders is subject to the Buyer meeting Seller's credit requirements. Terms of payment are subject to change for failure to meet such requirements. Seller reserves the right at any time to demand full or partial payment before proceeding with a contract of sale as a result of changes in the financial condition of the Buyer. Terms of Payment are either Net 30 days from the date of invoice of each shipment or carry a cash discount based on Product type. Specific payment terms for Products are outlined in the applicable Product discount schedules

Services

Terms of payment are net within 30 days from date of invoice for orders amounting to less than \$50,000.00.

⁶⁰ days for orders through contractors to allow time for their review and approval before and offer transmitting them to their customers.

Selling Policy 25-000 November 1, 2008 Page 2



Terms of payment for orders exceeding \$50,000.00 shall be made according to

- 1. Twenty percent (20%) of order value with the purchase order payable 30 days from date of invoice
- Eighty percent (80%) of order value in equal monthly payments over the performance period payable 30 days from date of invoice

Except for work performed (i) under a firm fixed price basis or (ii) pursuant to terms of a previously priced existing contract between Seller and Buyer. invoices for work performed by Seller shall have added and noted on each invoice a charge of 3% (over and above the price of the work) which is related to Seller compliance with present and proposed environmental, health and safety regulations associated with prescribed requirements covering hazardous materials management and employee training, communications. personal protective equipment, documentation and record keeping associated therewith

Adequate Assurances

If, in the judgment of Seller, the financial condition of the Buyer, at any time during the period of the contract, does not justify the terms of payment specified, Seller may require full or partial payment in advance

Delayed Payment

If payments are not made in accordance with these terms, a service charge will, without prejudice to the right of Seller to immediate payment, be added in an amount equal to the lower of 1.5% per month or fraction thereof or the highest legal rate on the unpaid balance.

Freight policy will be listed on the Product discount sheets, or at option of Seller one of the following freight terms will be quoted.

F.O.B. - P/S - Frt /Ppd. and Invoiced Products are sold F.O.B. point of shipment freight prepaid and invoiced to the Buyer.

F.O.B. – P/S – Frt./Ppd, and Allowed Products sold are delivered F.O.B. point of shipment, freight prepaid and included in the price.

F.O.B. Destination – Frt./Ppd. and Allowed At Buyer's option, Seller will deliver the Products F.O.B. destination freight prepaid and 2% will be added to the net price. The term "freight prepaid" means that freight charges will be prepaid to the accessible common carrier delivery point nearest the destination for shipments within the United States and Puerto Rico unless note

differently on the Product discount sheets For any other destination, contact Seller's representative

Shipment and Routing Seller shall select the point of origin of shipment, the method of transportation, the type of carrier equipment and the routing of

if the Buyer specifies a special method of transportation, type of carrier equipment, routing or delivery requirement, Buyer shall pay all special freight and handling charges

When freight is included in the price, no allowance will be made in fieu of transportation if the Buyer accepts shipment at factory, warehouse or freight station or otherwise supplies its own transportation.

the shipment.

Risk of loss or damage to the Products shall pass to Buyer at the F.O.B. point.

Concealed Damage

Except in the event of F.O.B. destination shipments, Seller will not participate in any settlement of claims for concealed damage

When shipment has been made on an F.O.B. destination basis, the Buyer must unpack immediately and, if damage is discovered,

- 1. Not move the Products from the point of examination.
- 2. Retain shipping container and packing material.
- Notify the carrier in writing of any
- apparent damage.
 Notify Seller representative within 72 hours of delivery.
- 5. Send Seller a copy of the carrier's inspection report.

Witness Tests/Customer Inspection Standard factory tests may be witnessed by the Buyer at Seker's factory for an additional charge calculated at the rate of \$2,500 per day (not to exceed eight (8) hours) per Product type. Buyer may final inspect Products at the Seller's factory for \$500 per day per Product type

Witness tests will add one (1) week to the scheduled shipping date. Seller will notify Buyer fourteen (14) calendar days prior to scheduled witness testing or inspection. In the event Buyer is unable to attend, the Parties shall mutually agree on a rescheduled date. However, Selfer reserves the right to deem the witness tests waived with the right to ship and invoice Products.

For any order held, delayed or rescheduled at the request of the Buyer, Seller may, at its sole option, (1) require payment to be based

on any reasonable basis, including but not limited to the contract price, and any additional expenses, or cost resulting from such a delay; (2) store Products at the soli cost and risk of loss of the Buyer; and/or (3) charge to the Buyer those prices under the applicable price policy. Payment for such price, expenses and costs, in any such event, shall be due by Buyer within thirty (30) days from date of Seller's invoice. Any order so held delayed or rescheduled beyond six (6) months will be treated as a Buyer termination

Drawing Approval
Seller will design the Products in line with in Seller's judgment, good commercial practice. If at drawing approval Buyer makes changes outside of the design as covered in their specifications. Seller will then be paid reasonable charges and allowed a commensurate delay in shipping date based on the changes made.

Drawing Re-Submittal

When Seller agrees to do so in its quotation, Seller shall provide Buyer with the first set of factory customer approval drawing(s) at Seller's expense. The customer approval drawing(s) will be delivered at the quoted delivery date. If Buyer requests drawing changes or additions after the initial factory customer approval drawing(s) have been submitted by Seller, the Seller, at its option. may assess Buyer drawing charges. Factory customer approval drawing changes required due to misinterpretation by Seller will be at Seller's expense. Approval drawings generated by Bid-Manager are excluded from this provision.

WARRANTY

Warranty For Products Seller warrants that the Products manufactured by it will conform to Seller's applicable specifications and be free from failure due to defects in workmanship and material for one (1) year from the date of installation of the Product or eighteen (18) months from the date of shipment of the Product, whichever occurs first.

in the event any Product fails to comply with the foregoing warranty Seller will, at its option, either (a) repair or replace the defective Product, or defective part or component thereof, F.O.B. Seller's facility freight prepaid, or (b) credit Suyer for the purchase price of the Product. All warranty claims shall be made in writing.



Selling Policy 25-000 November 1, 2008 Page 3

Seller requires all non-conforming Products be returned at Seller's expense for evaluation unless specifically stated otherwise in writing by Seller.

This warranty does not cover failure or damage due to storage, installation, operation or maintenance not in conformance with Seller's recommendations and industry standard practice or due to accident, misuse, abuse or negligence. This warranty does not cover reimbursement for labor. gaining access, removal, installation, temporary power or any other expenses which may be incurred in connection with repair or replacement

This warranty does not apply to equipment not manufactured by Seller. Seller limits itself to extending the same warranty it receives from the supplier

Extended Warranty for Products if requested by the Buyer and specifically accepted in writing by Seller, the foregoing standard warranty for Products will be extended from the date of shipment for the period and price indicated below

24 months - 2% of Contract Price 30 months - 3% of Contract Price 36 months - 4% of Contract Price

Special Warranty (In and Out) for Products

If requested by the Buyer and specifically accepted in writing by Seller, Seller will, during the warranty period for Products. at an additional cost of 2% of the contract price, be responsible for the

- 1. Removing the Product from the
- installed location.

 2. Transportation to the repair facility
- and return to the site.

 3. Reinstallation on site.

The total liability of Seller for this Special Warranty for Products is limited to 50% of the contract price of the particular Product being repaired and excludes expenses for removing adjacent apparatus, walls, piping, structures, temporary service, etc.

Warranty For Services
Seller warrants that the Services performed by it hereunder will be performed in accordance with generally accepted professional standards.

The Services, which do not so conform shall be corrected by Seller upon notification in writing by the Buyer within one (1) year after completion of the Services

Unless otherwise agreed to in writing by Seller, Seller assumes no responsibility with respect to the suitability of the Buyer's, or its oustomer's, equipment or with respect to any latent defects in equipment not supplied by Seller. This warranty does not cover damage to Buyer's, or its customer's, equipment, components or parts resulting in whole or in part from improper maintenance or operation or from their deteriorated condition. Buyer will, at its cost, provide Seller with unobstructed access to the defective Services, as well as adequate free working space in the immediate vicinity of the defective Services and such facilities and systems, including, without limitation, docks, cranes and utility disconnects and connects, as may be necessary in order that Seller may perform its warranty obligations. The conducting of any tests shall be mutually agreed upon and Seller shall be notified of, and may be present at, all tests that

Warranty for Power Systems Studies Seller warrants that any power systems studies performed by it will conform to generally accepted professional standards. Any portion of the study, which does not so conform, shall be corrected by Seller upon notification in writing by the Buyer within six (6) months after completion of the study. All warranty work shall be performed in a single shift straight time basis Monday through Friday. In the event that the study requires correction of warranty items on an overtime schedule, the premium portion of such overtime shall be for the Buyer's account.

Limitation on Warranties for Products. Services and Power Systems Studies THE FOREGOING WARRANTIES ARE **EXCLUSIVE EXCEPT FOR WARRANTY** OF TITLE, SELLER DISCLAIMS ALL OTHER WARRANTIES INCLUDING ANY IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE.

CORRECTION OF NON-CONFORMITIES IN THE MANNER AND FOR THE PERIOD OF TIME PROVIDED ABOVE SHALL CONSTITUTE SELLER'S SOLE LIABILITY AND BUYER'S EXCLUSIVE REMEDY FOR FAILURE OF SELLER TO MEET ITS WARRANTY **OBLIGATIONS, WHETHER CLAIMS** OF THE BUYER ARE BASED IN CONTRACT, IN TORT (INCLUDING NEGLIGENCE OR STRICT LIABILITY) OR OTHERWISE.

Federal Law requires that building or facility owners identify the presence, location and quantity of asbestos containing material (hereinafter "ACM") at work sites. Seller is not licensed to abate ACM. Accordingly, for any contract which includes the provision of Services, prior to (i) commencement of work at any site under a specific Purchase Order Purchase Order, the Buyer will certify that the work area associated with the Seller's scope of work includes the handling of Class II ACM, including but not limited to generator wedges and high temperature gaskets which include asbestos materials. The Buyer shall, at its expense, conduct abatement should the removal, handling, modification or reinstallation, or some or all of them, of said Class II ACM be likely to generate airborne asbestos fibers; and should such abatement affect the cost of or time of performance of the work then Seller shall be entitled to an equitable adjustment in the schedule, price and other pertinent affected provisions of the contract

Compliance with Nuclear Regulation Seller's Products are sold as commercial grade Products not intended for application in facilities or activities licensed by the United States Nuclear Regulatory Commission for atomic purposes. Further certification will be required for use of the Products in any safety-related application in any nuclear facility boensed by the U.S. Nuclear Regulatory Commission

Returning Products

Authorization and shipping instructions for the return of any Products must be obtained from Seller before returning the Products. When return is occasioned due to Seller error. full credit including all transportation charges will be allowed

Product Notices

Buyer shall provide the user (including its employees) of the Products with all Seller supplied Product notices, warnings, instructions, recommendations and similar materials

Force Majeure

Seller shall not be liable for failure to perform or delay in performance due to fire, flood, strike or other labor difficulty, act of God, act of any governmental authority or of the Buyer not, embargo, fuel or energy shortage, car shortage, wrecks or delays in transportation. or due to any other cause beyond Seller's reasonable control. In the event of delay in performance due to any such cause, the date of delivery or time for completion will be extended by a period of time reasonably necessary to overcome the effect of such delay.

Selling Policy 25-000 November 1, 2008 Page 4



Liquidated Damages

Contracts which include liquidated damage clauses for failure to meet shipping or job completion promises are not acceptable or binding on Seller, unless such clauses are specifically accepted in writing by an authorized representative of the Seller at as headquarters office.

Patent Infringement

Seller will defend or, at its option, settle any suit or proceeding brought against Buyer, or Buyer's customers, to the extent it is based upon a claim that any Product or part thereof, manufactured by Seller or its subsidiaries and furnished hereunder, infringes any United States patent, other than a claim of intringement based upon use of a Product or part thereof in a process, provided Seller is notified in reasonable time and given authority, information and assistance (at Seller's expense) for the defense of same. Seller shall pay all legal and court costs and expenses and court-assessed damages awarded therein against Buyer resulting from or incident to such suit or proceeding, in addition to the foregoing, f at any time Seller determines there is a substantial question of infringement of any United States patent, and the use of such Product is or may be enjoined. Seller may, at its option and expense: either (a) procure for Buyer the right to continue using and selling the Product, (b) replace the Product with noninfringing apparatus; (c) modify the Product so it becomes non-infringing; or (d) as a last resort, remove the Product and refund the purchase price, equitably adjusted for use and obsolescence. In no case does Seller agree to pay any recovery based upon its Buyer's savings or profit through use of Seller's Products whether the use be special or ordinary. The foregoing states the entire liability of Seller for patent infringement.

The preceding paragraph does not apply to any claim of infringement based upon: (a) any modification made to a Product other than by Seller; (b) any design and/or specifications of Buyer to which a Product was manufactured; or (c) the use or combination of Product with other products where the Product does not itself infringe. As to the above-identified claim situations where the preceding paragraph does not apply, Buyer shall defend and hold Seller hamiless in the same manner and to the extent as Seller's obligations described in the preceding paragraph. Buyer shall be responsible for obtaining (at Buyer's expense) all license rights required for Seller to be able to use software products in the possession of Buyer where such use is required in order to perform any Service for Buyer

With respect to a Product or part thereof not manufactured by Seller or its subsidiaries. Seller will attempt to obtain for Buyer, from the supplier(s), the patent indemnification protection normally provided by the supplier(s) to customers.

Compliance with OSHA Seller offers no warranty and makes no representation that its Products comply with the provisions or standards of the Occupational Safety and Health Act of 1970.

or any regulation issued thereunder, in no event shall Seller be liable for any loss, damage, fines, penalty or expenses arising under said Act.

Limitation of Liability
THE REMEDIES OF THE BUYER SET FORTH IN THIS CONTRACT ARE EXCLUSIVE AND ARE ITS SOLE REMEDIES FOR ANY FAILURE OF SELLER TO COMPLY WITH ITS OBLIGATIONS HEREUNDER.

NOTWITHSTANDING ANY PROVISION IN THIS CONTRACT TO THE CONTRARY, IN NO EVENT SHALL SELLER BE LIABLE IN CONTRACT, IN TORT (INCLUDING NEGLIGENCE OR STRICT LIABILITY) OR OTHERWISE FOR DAMAGE TO PROPERTY OR EQUIPMENT OTHER THAN PRODUCTS SOLD HEREUNDER, LOSS OF PROFITS OR REVENUE, LOSS OF USE OF PRODUCTS, COST OF CAPITAL, CLAIMS OF CUSTOMERS OF THE BUYER OR ANY SPECIAL, INDIRECT, INCIDENTAL OR CONSEQUENTIAL DAMAGES WHATSOEVER, REGARDLESS OF WHETHER SUCH POTENTIAL DAMAGES ARE FORESEEABLE OR IF SELLER HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES.

THE TOTAL CUMULATIVE LIABILITY OF SELLER ARISING FROM OR RELATED TO THIS CONTRACT WHETHER THE CLAIMS ARE BASED IN CONTRACT, IN TORT (INCLUDING NEGLIGENCE OR STRICT LIABILITY) OR OTHERWISE, SHALL NOT EXCEED THE PRICE OF THE PRODUCT OR SERVICES ON WHICH SUCH LIABILITY

> Eaton Corporation. 1000 Chemington Parkway Moon Township, PA 15108 United States Tel: 1-800-525-2000 Eaton com

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Sanitary District No. 5

GASB 75 OPEB Valuation Report Measured as of June 30, 2020 for Disclosures for the Fiscal Year Ending June 30, 2021

December 6, 2021





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Auburn, California 95603

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www.precisionactuarial.com



11750 Atwood Road Auburn, California 95603 www.precisionactuarial.com (415) 801–5987

December 6, 2021

Robin Dohrmann
Office Manager
Sanitary District No. 5
2001 Paradise Drive
Tiburon, California 94920

Re: Sanitary District No. 5 Retiree Health Benefits Plan GASB 75 OPEB Valuation Report Measured as of June 30, 2020

Dear Ms. Dohrmann:

At your request, we completed an actuarial valuation of the retiree health and welfare benefits valued as of June 30, 2020, and measured as of June 30, 2020, for the Sanitary District No. 5. This is a full valuation. Please use the information in this report for your financial statements for the fiscal year ending June 30, 2021. This valuation is based on input from the District and from CalPERS, as well as our understanding of GASB Statement No. 75 "Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions" (GASB 75).

We greatly appreciate your business. If you have any questions, please feel free to call us at (415) 801–5987.

Best Regards,

Roger T. Burton, FSA, MAAA, FCA



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Executive Summary

Overview

Purpose of the Report

Precision Actuarial prepared this report to meet employer financial accounting requirements under GASB Statement No. 75 "Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions" (GASB 75), issued in June 2015, as amended by GASB Statement No. 85. This report includes information with respect to the obligation to provide future retiree health and welfare benefits for the fiscal year ending June 30, 2021.

Valuation Date: June 30, 2020
Measurement Date: June 30, 2020
Report Date: June 30, 2021

Application to Financials

This report provides assets, liabilities, and expenses for use in the District's 2021 financial reports.

The District should use the liabilities, assets, and expense measured as of June 30, 2020, for its financial statements for the year ending June 30, 2021.

The report also provides the actuarially determined contributions (ADCs) for funding purposes for reporting for the fiscal years ending June 30 for 2021, 2022, and 2023. The ADC for the fiscal year ending June 30, 2023 is an estimate and we recommend that the District have a roll-forward report produced for the fiscal year ending June 30, 2022, that updates this estimate.

Changes Since the Prior Valuation

This valuation is a full valuation. We updated:

- Census
- Premiums
- Healthcare trends
- Discount rate from 7.59% to 7.78%
- Benefit payments
- Contributions
- Assets

Actuarial Certification

Our determinations reflect the provisions and methods prescribed by GASB 75. In preparing this report, we relied on assets, employee census, plan design, premium rates, and administrative fees provided directly or indirectly by the plan sponsor, and demographic assumptions provided by CalPERS. CalPERS' actuaries set the premium rates using community rating. We did not attempt to verify that the community-rated premium rates represent the true cost of claims and administrative fees.

We based the results in this report on this information, along with the actuarial assumptions and methods used herein. In our opinion, the assumptions used represent reasonable expectations of anticipated plan experience. We reviewed the census information for reasonableness, but we did not audit it.

Actuarial computations under GASB 75 fulfill employer accounting and financial reporting requirements. The calculations are consistent with our understanding of GASB 75. Determinations for purposes other than meeting employer financial accounting requirements may be significantly different from the results in our report. Accordingly, additional determinations may be necessary for other purposes, such as judging benefit security at termination.

No third-party recipient of Precision Actuarial's work product should rely solely on Precision Actuarial's work product. Any third-party recipient should engage qualified professionals for advice appropriate to their own needs.

There is no relationship between Precision Actuarial, its owners, subcontractors, or staff; GovInvest; or the Sanitary District No. 5 beyond the contractual services that we perform for the Sanitary District No. 5.

On the basis of the foregoing, we hereby certify that, to the best of our knowledge and belief, the report is complete and accurate and that we prepared it in accordance with generally recognized and accepted actuarial principles and practices which are consistent with the applicable "Actuarial Standards of Practice" and "Actuarial Compliance Guidelines" as promulgated by the American Academy of Actuaries.

The undersigneds are members of the American Academy of Actuaries and meet the Qualification Standards of the American Academy of Actuaries to render the actuarial opinion contained herein.

Roger T. Burton, FSA, MAAA, FCA

Chief Actuary

Christian M. Boughner, ASA, MAAA

Mistin Dough

Senior Consulting Actuary

Executive Summary

Accounting Summary

A summary of the key valuation results follows.		Prior Report		Current Report
Valuation Date: Measurement Date:		June 30, 2019 June 30, 2019		June 30, 2020 June 30, 2020
Report Date:		June 30, 2019		June 30, 2021
Present Value of Future Benefits		3416 30, 2020		Julie 30, 2021
Active Employees	\$	914,539	\$	923,082
Retirees +	·	983,982	•	853,531
Total Present Value of Future Benefits =		1,898,521		1,776,613
Total Present Value of Future Normal Costs _		350,799		317,323
Total OPEB Liability (TOL) =	\$	1,547,722	\$	1,459,290
OPEB Liability				
Active Employees	\$	563,740	\$	605,759
Retirees +		983,982		853,531
Total OPEB Liability (TOL) =		1,547,722		1,459,290
Fiduciary Net Position (FNP)		700,131		795,183
Net OPEB Liability (NOL) =	\$	847,591	\$	664,107
Plan Fiduciary Net Position as a Percentage of the Total OPEB Liability		45.24%		54.49%
Covered-Employee Payroll	\$	888,075	\$	916,620
Net OPEB Liability as a Percentage of Covered-Employee Payroll		95.44%		72.45%
Measurement Period:		2018-2019		2019-2020
Reporting Period:		2019-2020		2020-2021
Expense	\$	95,425	\$	80,325
Actuarially Determined Contribution (ADC)*		106,991		112,895

Net Position Chart (NOL not shown if zero or negative)



^{*}The Actuarially Determined Contribution includes the implicit subsidy. It is not the amount that the District contributes directly to the fund. See page 16 for the District's direct contribution.

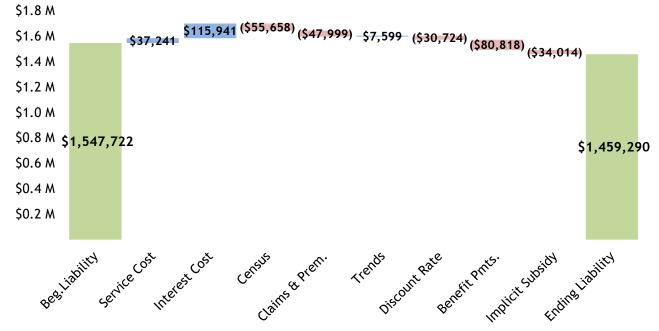
Executive Summary

Reconciliation of the Change in the Total OPEB Liability

A reconciliation of the changes to the Total OPEB Liability since the prior valuation report follow.

Total OPEB Liability as of Measurement Date June 30, 2019 /	
Report Date June 30, 2020	\$ 1,547,722
Service Cost	37,241
Interest Cost	115,941
Differences Between Expected and Actual Experience	
Change in Census	(55,658)
Change in Claims and Premiums	(47,999)
Total Differences Between Expected and Actual Experience	(103,657)
Changes of Assumptions	
Change in Healthcare Trends	7,599
Change in Discount Rate from 7.59% to 7.78%	(30, 724)
Total Changes of Assumptions	(23,125)
Benefit Payments	(80,818)
Implicit Subsidy Credit	(34,014)
Total OPEB Liability as of Measurement Date June 30, 2020 /	
Report Date June 30, 2021	\$ 1,459,290

Reconciliation of the Change in the Total OPEB Liability



Statement of Fiduciary Net Position

Measurement Date	e:	June 30, 2020
Report Date	e:	June 30, 2021
Assets		
Cash and Deposits	\$	-
Securities Lending Cash Collateral		<u>-</u>
Total Cash		-
Receivables:		
Contributions		-
Due from Broker for Investments Sold		-
Investment Income (Interest on Investments)		-
Other		
Total Receivables		-
Investments:		
Domestic Fixed Income Securities		-
Domestic Equities		-
Investment Funds		795,183
International Equities		-
Real Estate		
Total Investments		795,183
Total Assets	\$	795,183
Liabilities		
Payables:		
Investment Management Fees	\$	-
Due to Broker for Investments Purchased		-
Collateral Payable for Securities Lending		-
Other		
Total Liabilities	\$	-
Net Position Restricted for Postemployment Benefits Other than Pensions	\$	795,183

Statement of Changes to the Fiduciary Net Position

	Prior Rep	ort	Current Report
Measurement Date:	June 30, 2		June 30, 2020
Report Date:	June 30, 2	020	June 30, 2021
Additions			
Investment Income:			
Net Appreciation in the Fair Value of Investments	\$ 36,8	22 \$	25,195
Interest and Dividends		-	-
Less Investment Expense, Other than from Securities Lending -			<u>-</u>
Net Income from Investing, Other than from Securities			
Lending	36,8	322	25,195
Securities Lending Income		-	-
Less Securities Lending Expense –		<u> </u>	-
Net Income from Securities Lending			<u>-</u>
Other Income/(Expense)	(3	(808	-
Net Investment Income (a)	36,5	<u>14</u> _	25,195
Contributions:			
Employer — District's Contribution	123,4	23	151,018
Employer — Implicit Subsidy	29,0	93	34,014
Total Contributions (b)	152,5	<u>16</u>	185,032
Total Additions (c) = (a) + (b)	189,0	30	210,227
Deductions			
Benefit Payments	55,4	23	80,818
Implicit Subsidy Credit	29,0	93	34,014
Administrative Expense	1	28	343
Total Deductions (d)	84,6	44	115,175
Net Increase in Net Position = (c) - (d)	104,3	86	95,052
Net Position Restricted for Postemployment Benefits Other than	n Pensions		
Beginning of Year	595,7	'45	700,131
Net Increase in Net Position	104,3	86	95,052
End of Year	\$ 700,1	31	\$ 795,183

Changes in the Net OPEB Liability

The funded status of the Plan as of the fiscal year-end, as well as other required disclosure information, follows.

	Increase / (Decrease)					
		Total OPEB Liability	P	lan Fiduciary Net Position		Net OPEB Liability
		(a)		(b)		(c) = (a) - (b)
Balance as of: Measurement Date June 30, 2019 / Report Date June 30, 2020	<u>\$</u>	1,547,722	<u>\$</u>	700,131	<u>\$</u>	847,591
Changes for the year:						
Service Cost		37,241				37,241
Interest		115,941				115,941
Changes of Benefit Terms		-				-
Differences Between Expected and Actual Experience		(103,657)				(103,657)
Changes of Assumptions		(23,125)				(23,125)
Net Investment Income				25,195		(25,195)
Contributions						
Employer — District's Contribution				151,018		(151,018)
Employer — Implicit Subsidy				34,014		(34,014)
Benefit Payments		(80,818)		(80,818)		-
Implicit Subsidy Credit		(34,014)		(34,014)		-
Administrative Expense				(343)		343
Other Changes		<u>-</u>		-		<u>-</u>
Net Changes		(88,432)		95,052		(183,484)
Balance as of:						
Measurement Date June 30, 2020 / Report Date June 30, 2021	\$	1,459,290	\$	795,183	\$	664,107

Development of Deferred Outflows and Inflows of Resources

Balances as of Measurement Date June 30, 2020 / Report Date June 30, 2021

Deferred Outflows and Inflows of Resources Arising from Differences Between Expected and Actual Experience

Measurement			Amounts Recognized in Expense Through	De	ferred Outflows of	Deferred Inflows of
Date —	Experience Losses	Experience Gains	Measurement Date June 30, 2020		Resources	Resources
June 30:	(a)	(b)	(c)		(a) - (c)	(b) - (c)
2017	\$ -	\$ -	\$ -	\$	- (-
2018	-	-	-		-	-
2019	-	(226)	(62)		-	(164)
2020	-	(103,657)	(13,640)		-	(90,017)
Total				\$	- 🤄	(90,181)

Deferred Outflows and Inflows of Resources Arising from Changes in Assumptions

Measurement	Increase in Total	Decrease in Total	An	mounts Recognized in Expense Through	De	ferred Outflows of	l	Deferred Inflows of
Date —	Liability	Liability		Measurement Date June 30, 2020		Resources		Resources
June 30:	(a)	(b)		(c)		(a) - (c)		(b) - (c)
2017	\$ -	\$ -	\$	-	\$	-	\$	-
2018	-	(36,351)		(14,541)		-		(21,810)
2019	-	(2,175)		(580)		-		(1,595)
2020	-	(23,125)		(3,043)		-		(20,082)
Total					\$	-	\$	(43,487)

Development of Deferred Outflows and Inflows of Resources

Balances as of Measurement Date June 30, 2020 / Report Date June 30, 2021

Deferred Outflows and Inflows of Resources Arising from Differences Between Projected and Actual Earnings on Investments

			Amounts Recognized			
		Investment Earnings	in Expense Through			
Measurement	Investment Earnings	Greater Than	Measurement Date	Deferred Outflows of	Deferred Inflows of	
Date —	Less Than Projected	Projected	June 30, 2020	Resources	Resources	Net
June 30:	(a)	(b)	(c)	(d) = (a) - (c)	(e) = (b) - (c)	(f) = (d) + (e)
2017	\$ -	\$ (16,694)	\$ (13,356)	\$ -	\$ (3,338)	
2018	-	(2,642)	(1,587)	-	(1,055)	
2019	10,948	-	4,380	6,568	-	
2020	30,596	-	6,120	24,476	-	
Total				\$ 31,044	\$ (4,393)	\$ 26,651

Expense and Deferred Outflows and Inflows

	asurement Period: Reporting Period:	2019-2020 2020-2021
Expense		
Service Cost		\$ 37,241
Interest on Total OPEB Liability		115,941
Changes of Benefit Terms		-
Recognized Differences Between Expected and Actual Experience		(13,671)
Recognized Changes of Assumptions		(8,180)
Projected Earnings on OPEB Plan Investments		(55,791)
Recognized Differences Between Projected and Actual Earnings		4,442
Administrative Expense		343
Other Miscellaneous (Income)/Expense		 <u>-</u>
Total Expense		\$ 80,325

Deferred Outflows and Inflows of Resources	Report Year Ending June 30, 2021							
	Deferred Outflows of			Deferred Inflows of				
		Resources		Resources				
Differences Between Expected and Actual Experience	\$	-	\$	(90,181)				
Changes of Assumptions		-		(43,487)				
Net Difference Between Projected and Actual Earnings on								
Plan Investments		26,651		-				
Contributions Subsequent to the Measurement Date		99,524		-				
Total	\$	126,175	\$	(133,668)				

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Report Year Ending June 30:	Amount
2022	\$ (17,408)
2023	(14,067)
2024	(13,543)
2025	(15,735)
2026	(19,426)
Remaining	(26,838)

Impact on the Statement of Net Position

Impact on the Statement of Net Position

Measurement Date: Report Date:	June 30, 2019 June 30, 2020	 June 30, 2020 June 30, 2021	 Change During Period
Total OPEB Liability	\$ 1,547,722	\$ 1,459,290	\$ (88,432)
Fiduciary Net Position	700,131	795,183	95,052
Net OPEB Liability / (Asset)	847,591	664,107	\$ (183,484)
Deferred (Outflows) / Inflows Due To:			
Differences between Expected and Actual			
Experience	195	90,181	89,986
Changes of Assumptions	28,542	43,487	14,945
Differences between Projected and Actual			
Investment Earnings	(497)	(26,651)	(26,154)
(Contributions Subsequent to the Measurement			
Date)	(185,032)	(99,524)	85,508
Net Deferred (Outlfows) / Inflows	(156,792)	7,493	164,285
Impact on the Statement of Net Position	690,799	671,600	(19,199)

Change in Net Position During Fiscal Year

Measurement Date:	June 30, 2020
Report Date:	June 30, 2021
Impact on the Statement of Net Position, Fiscal Year	
Ending June 30, 2020	690,799
OPEB Expense / (Income)	80,325
(Employer Contributions During Fiscal Year)	(99,524)
Impact on the Statement of Net Position for the	_
Fiscal Year Ending June 30, 2021	671,600

OPEB Expense

Measurement Date:	June 30, 2020
Report Date:	June 30, 2021
Deterioration / (Improvement) in Net Position	(19,199)
Employer Contributions During the Fiscal Year	99,524
OPEB Expense / (Income) for the Fiscal Year	
Ending June 30, 2021	80,325

Reconciliation of Expense

	Total OPEB	Plan Fiduciary	Net OPEB		Deferred	Deferred	Investment (Inflows)/		Net OPEB Liability plus		Annual
	Liability	Net Position	Liability		(Inflows)	Outflows	Outflows	Net Deferrals	Net Deferrals		Expense
Balance as of: Measurement Date June 30, 2019 /											
Report Date June 30, 2020	\$ (1,547,722)	\$ 700,131 \$	(847,591)	s	(28,737) \$	185,032 \$	497	\$ 156,792	\$ (690,799)		
Service Cost	(37,241)	7 700,131 4	(37,241)	ľ	(20).0.7	.00,002	.,,	,,.,,	(676,777)	5	37,241
Interest on Total OPEB Liability	(115,941)		(115,941)							ľ	115,941
Effect of Changes of Benefit Terms	(113,711)		(113,711)								. 13,711
Effect of Liability Gains or Losses	103,657		103,657		(103,657)	_		(103,657)			
Effect of Assumption Changes or Inputs	23,125		23,125		(23,125)	_		(23,125)			
Expected Investment Income (Net of Investment	23,123		23,123		(23,123)			(23, 123)			
Expenses)		55,791	55,791								(55,791)
Investment Gains or Losses on Expected Return		(30,596)	(30,596)				30,596	30,596			(==, -, ,
Contributions		, , ,	, , ,				,	,			
Employer – District's Contribution		151,018	151,018						151,018		
Employer — Implicit Subsidy		34,014	34,014						34,014		
Benefit Payments	80,818	(80,818)	-						, ,		
Implicit Subsidy Credit	34,014	(34,014)	_								
Administrative Expenses	,	(343)	(343)								343
Other Income/(Expense)		-	-								_
Recognition of Liability Gains or Losses					13,671	-		13,671			(13,671)
Recognition of Assumption Changes or Inputs					8,180	-		8,180			(8,180)
Recognition of Investment Gains or Losses					•		(4,442)	(4,442)			4,442
-							() ,	, ,			,
Contributions Subsequent to the Measurement Date						99,524		99,524	99,524		
Annual Expense									(80,325)	\$	80,325
Balance as of:											
Measurement Date June 30, 2020 /],		
Report Date June 30, 2021	\$ (1,459,290)	\$ 795,183 \$	(664,107)	\$	(133,668) \$	284,556 \$	26,651	\$ 177,539	\$ (486,568)		

Sample Journal Entries

Suggested Journal Entries for the Report Year ending June 30, 2021

Beginning Balance			Debit (Outflow)		Credit (Inflow)
Net OPEB Liability/Asset		\$	-	\$	847,591
Differences between Expected and Actual					
Experience			-		195
Changes of Assumptions			-		28,542
Differences between Projected and Actual					
Investment Earnings			497		-
Contributions Subsequent to the Measurement Date			105 022		
Impact on Statement of Net Position			185,032 690,799		-
impact on statement of Net Position			690,799		-
Ending Balance			Debit (Outflow)		Credit (Inflow)
Net OPEB Liability/Asset		\$	-	\$	664,107
Differences between Expected and Actual					
Experience			-		90,181
Changes of Assumptions			-		43,487
Differences between Projected and Actual					
Investment Earnings			26,651		-
Contributions Subsequent to the					
Measurement Date			99,524		-
Impact on Statement of Net Position			671,600		-
OPEB-Expense Journal Entries			Debit		Credit
Net OPEB Liability/Asset		\$	183,484	\$	-
Differences between Expected and Actual	Deferred Outflows		-		-
Experience	Deferred Inflows		-		89,986
Changes of Assumptions	Deferred Outflows		-		-
	Deferred Inflows		-		14,945
Differences between Projected and Actual	Deferred Outflows		26,154		-
Investment Earnings	Deferred Inflows		-		-
Contributions Subsequent to the Measurement Date	Deferred Outflows				05 500
OPEB Expense/Credit	Deferred Outflows		-		85,508
•		_	209,638		19,199 209,638
Total Change to the Impact on the Statement of		=	207,030	==	207,030
Net Position			_		19,199
.,			_		17,177

Sample Journal Entries

Suggested Journal Entries for the Report Year ending June 30, 2021

Journal Entries — Deferred Outflows	Debit	Credit
Net OPEB Liability/Asset	\$ 185,032	\$ -
Contributions Subsequent to the Measurement Date: Fiscal Year 2019-2020	-	185,032
Contributions Subsequent to the Measurement Date: Fiscal Year 2020-2021	99,524	-
Contributions Expense	-	99,524
Journal Entries — Benefits Paid Outside of the Trust ¹	Debit	Credit
OPEB Expense	\$ 80,818	\$ -
Employer Contributions for Retiree Benefits During the Fiscal Year	-	80,818
Journal Entries — Implicit Subsidy ²	 Debit	Credit
OPEB Expense	\$ 34,014	\$ -
Premium Expense During the Fiscal Year	-	34,014

¹ The entries here assume that when cash is used to pay benefits, that the trust does not reimburse, an account called "Employer Contributions for Retiree Benefits During the Fiscal Year" was debited (increased). These entries reassign the benefit payments to the OPEB Expense. If the OPEB Expense account was originally debited, then these entries are unnecessary.

² These entries assume that when premiums are paid for active employees, an account called "Premium Expense During the Fiscal Year" is debited (increased). This entry reverses the portion of the premium payments that represent implicit subsidies, recorded as a retiree liability, and assigns that value to the OPEB Expense.

Amortization of the Net OPEB Liability

A summary of the information used to establish the amortization amount for the current year and the followivg year, with respect to the Net OPEB Liability, follows. We recalculate the amortization each fiscal year. If the Net OPEB Liability is negative, it is an asset and it is not amortized.

The District is amortizing the Net OPEB Liability using a level-percent-of-pay method on a closed basis. Remaining years of amortization as of the report date of June 30, 2021:

16

					Estimated
Measurement Period:	:		2020-2021	2021-2022	2022-2023
Report Date (June 30):	;		2022	2023	2024
Total OPEB Liability		\$	1,459,290	\$ 1,510,164	\$ 1,554,483
Fiduciary Net Position	-		795,183	 841,339	 890,185
Net OPEB Liability	=	\$	664,107	\$ 668,825	\$ 664,298
All values measured at the beginning of the meas	uren	ent ,	period.	_	
Amortization Type			Closed	Closed	Closed
Interest Rate Used to Determine Amortization			7.59%	7.78%	7.78%
Assumed Rate of Payroll Growth			2.750%	2.750%	2.750%
Amortization Period			16 years	15 years	14 years
Amount Recognized, Beginning of Year		\$	57,321	\$ 60,995	\$ 63,551

It is the policy of the District not to allow negative amortizations.

Actuarially Determined Contribution (ADC)

The calculation of the Actuarially Determined Contribution (ADC) follows. The ADC is based on the District's funding policy. The ADC is calculated as of the end of the year.

Measurement Period Report Date (June 30):	2020-2021 2022	2021-2022 2023		Estimated 2022-2023 2024
Service Cost	\$ 35,701	\$ 36,683	\$	37,692
Amortization of the Net OPEB Liability	57,321	60,995		63,551
Interest to the End of the Year	 7,238	 7,599		7,876
Service Cost and Amortization (with Interest)	\$ 100,260	\$ 105,277	\$	109,119
Service Cost and Amortization (with Interest) as a				
Percentage of Payroll	10.42%	10.65%		10.74%
Discount Rate for ADC Calculation	7.59%	7.78%	7.78%	
ADC Components				
District's Contribution to the Trust Fund	\$ 2,909	\$ -	\$	5,934
Credit for Retiree Benefit Payments Outside of the Trust	73,265	79,981		79,804
Credit for Implicit Subsidy	 24,086	28,508		23,381
Total ADC	\$ 100,260	\$ 108,489	\$	109,119
ADC as a Percentage of Payroll	 10.41%	 10.97%		10.73%

District's Funding Policy

The District's funding policy is to contribute 100% of the sum of the service cost and amortization (both with interest) each year until the plan is fully funded, and then contribute the greater of the service cost or the total of the benefit payments and the implicit subsidy.

The ADC is the sum of the service cost and the amortization of the net OPEB liability, plus interest to the end of the year. For payment of the ADC, however, it comprises three parts: the benefit payments paid directly by the District and not reimbursed through the Trust Fund, the credit for the implicit subsidy, and the contribution to the Trust Fund. If the total of the service cost and amortization is less than the total of the benefit payments and implicit subsidy, the contribution to the trust fund will be negative and is typically set to zero.

Because actual benefit payments (paid outside of the trust) rarely match the expected benefit payments used to determine the ADC Funding Goal, the District may adjust their contribution at the end of the year such that the total contributed to the Trust Fund, plus the actual benefit payments and the credit for the implicit subsidy, equals the ADC Funding Goal. If not, the difference between expected and actual benefit payments will be recorded as a contribution deficiency or excess.

Interest on Liability and Earnings and Investment Gain/Loss

For the report year ending June 30, 2021

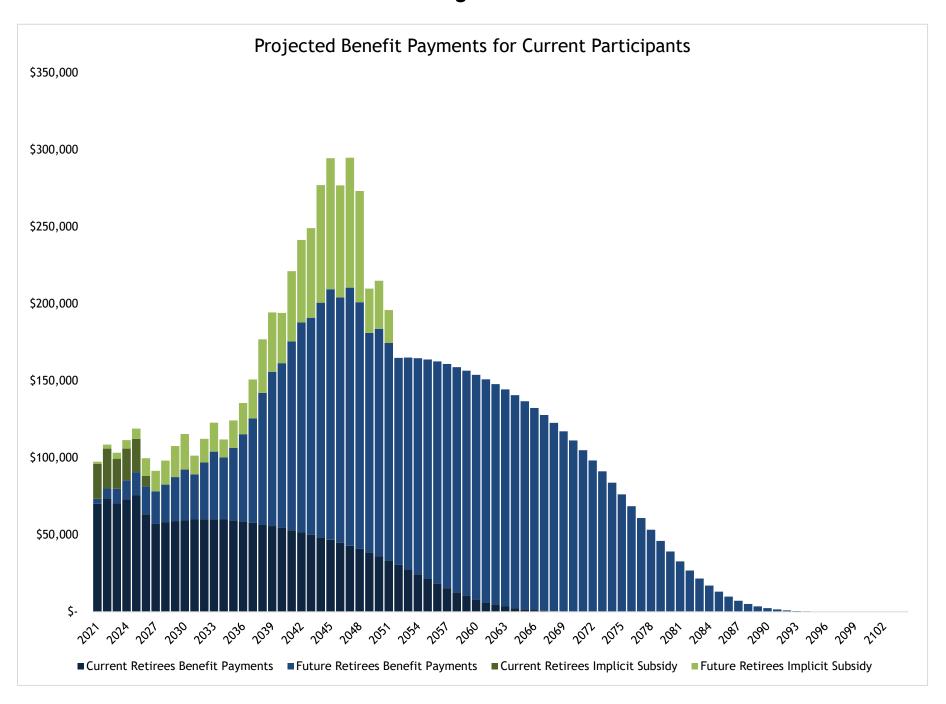
		Amount for	Portion of		Interest on the Total
				Interest Date	
Interest on Total OPEB Liability		Period	Period	Interest Rate	OPEB Liability
interest on Total OPED Liability		(a)	(b)	(c)	$(d) = (a) \times (b) \times (c)$
Beginning Total OPEB Liability	\$	1,547,722	100%	7.59%	\$ 117,472
Service Cost		37,241	100%	7.59%	2,827
Benefit Payments		(80,818)	50%	7.59%	(3,067)
Implicit Subsidy		(34,014)	50%	7.59%	(1,291)
Total Interest on Total OPEB Liabi	lity				\$ 115,941
		Amount for	Portion of	Projected Rate	
Projected Earnings on Plan		Period	Period	of Return	Projected Earnings
Investments		(a)	(b)	(c)	$(d) = (a) \times (b) \times (c)$
Beginning Plan Fiduciary Net					
Position Excluding Receivables	\$	700,131	100%	7.59%	\$ 53,140
Employer Contributions		70,200	50%	7.59%	2,664
Benefit Payments from Trust		-	50%	7.59%	-
Administrative Expense		(343)	50%	7.59%	(13)
Other Miscellaneous					
Income/(Expense)		-	100%	7.59%	
Total Projected Earnings (Investment Expense)					55,791 -
Net Projected Earnings					\$ 55,791
Investment Gain / Loss					Amount
Net Projected Earnings					\$ 55,791
Actual Net Earnings				_	25,195
Investment (Gain) / Loss					\$ 30,596

Projection of Benefit Payments

Projected benefit payments for current participants follow. "Future Retirees" are employees currently working, but projected to retire and receive benefits. The projections do not include benefits for employees hired in the future.

Measurement

Period Ending		Projected	d Retiree Benefit F	enefit Payments Projected Implicit Subsidy						Projected Implicit Subsidy				
June 30:	Curre	ent Retirees	Future Retirees		Total	Cur	rent Retirees		Future Retirees		Total		Grand Total	
2021	\$	70,006	\$ 3,259	\$	73,265	\$	22,753	\$	1,333	\$	24,086	\$	97,351	
2022		73,515	6,466		79,981		25,861		2,647		28,508		108,489	
2023		70,473	9,331		79,804		19,545		3,836		23,381		103,185	
2024		73,073	12,249		85,322		20,589		5,427		26,016		111,338	
2025		75,482	15,121		90,603		21,577		6,702		28,279		118,882	
2026		63,127	18,207		81,334		6,794		11,531		18,325		99,659	
2027		56,900	21,138		78,038		-		13,414		13,414		91,452	
2028		57,923	24,550		82,473		-		15,609		15,609		98,082	
2029		58,774	28,628		87,402		-		20,179		20,179		107,581	
2030		59,431	32,848		92,279		-		23,011		23,011		115,290	
2031		59,877	29,231		89,108		-		12,174		12,174		101,282	
2032		60,097	36,697		96,794		-		15,391		15,391		112,185	
2033		60,083	43,801		103,884		-		18,770		18,770		122,654	
2034		59,836	40,355		100,191		-		11,575		11,575		111,766	
2035		59,361	46,913		106,274		-		17,891		17,891		124,165	
2036		58,676	56,528		115,204		-		20,323		20,323		135,527	
2037		57,800	67,623		125,423		-		25,313		25,313		150,736	
2038		56,759	85,256		142,015		-		34,864		34,864		176,879	
2039		55,581	100,168		155,749		-		38,575		38,575		194,324	
2040		54,295	107,079		161,374		-		32,552		32,552		193,926	
2041		52,920	122,601		175,521		-		45,543		45,543		221,064	
2042		51,466	136,284		187,750		-		53,558		53,558		241,308	
2043		49,937	140,934		190,871		-		58,190		58,190		249,061	
2044		48,322	152,289		200,611		-		76,415		76,415		277,026	
2045		46,611	162,686		209,297		-		85,163		85,163		294,460	
2046		44,786	159,251		204,037		-		72,720		72,720		276,757	
↓		↓	‡		↓		↓		↓		↓		į.	



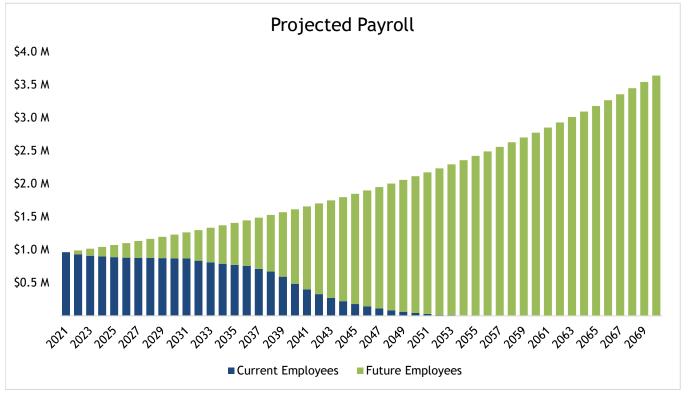
Projection of Contributions

			Payroll			Project	ed Employer Contribu	tions*
Measurement Period Ending June 30:	Curren	t Employees (a)	Future Employees (b)	Total (c)	Curi	rent Participants (d) = (f) - (e)	Related to Payroll of Future Employees (e) = (b) x 4.39%**	16 Years, Then at 4.00% (f) = (c) x 10.74%
2021	\$	962,819	· · · ·	\$ 962,819	\$	100,260	\$ -	\$ 100,260
2022	,	932,037	57,260	989,297	·	105,975	2,514	108,489
2023		910,488	106,015	1,016,503		104,465	4,654	109,119
2024		896,981	147,476	1,044,457		105,701	6,474	112,175
2025		887,492	185,688	1,073,180		110,730	8,152	118,882
2026		882,202	220,490	1,102,692		108,749	9,680	118,429
2027		877,753	255,263	1,133,016		110,480	11,206	121,686
2028		876,315	287,859	1,164,174		112,395	12,637	125,032
2029		873,517	322,672	1,196,189		114,306	14,165	128,471
2030		869,938	359,146	1,229,084		116,237	15,767	132,004
2031		867,889	394,995	1,262,884		118,294	17,340	135,634
2032		836,234	461,379	1,297,613		119,109	20,255	139,364
2033		809,990	523,307	1,333,297		120,223	22,973	143,196
2034		790,254	579,709	1,369,963		121,685	25,449	147,134
2035		771,936	635,701	1,407,637		123,273	27,907	151,180
2036		757,917	688,430	1,446,347		125,116	30,222	155,338
2037		712,091	774,031	1,486,122		116,756	33,980	150,736
2038		671,064	855,926	1,526,990		139,304	37,575	176,879
2039		591,906	977,076	1,568,982		151,430	42,894	194,324
2040		486,663	1,125,466	1,612,129		144,518	49,408	193,926
2041		401,268	1,255,195	1,656,463		165,961	55,103	221,064
2042		329,108	1,372,908	1,702,016		181,037	60,271	241,308
2043		273,759	1,475,062	1,748,821		184,306	64,755	249,061
2044		222,831	1,574,083	1,796,914		207,924	69,102	277,026
2045		179,655	1,666,674	1,846,329		221,293	73,167	294,460
↓		↓	.	↓		.	↓	↓

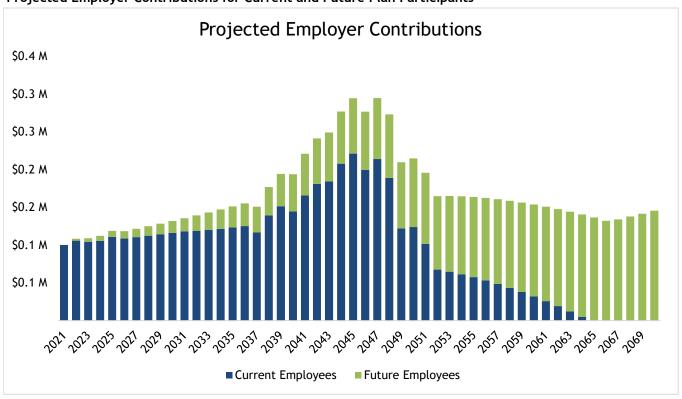
^{*}The contributions for the first three years are calculated separately. Contributions for subsequent years use the percentages shown.

^{**}The service cost percentage was determined in the prior report. If benefit payments are higher, they are used in place of the calculated amount.

Projected Payroll for Current and Future Employees



Projected Employer Contributions for Current and Future Plan Participants



Projection of Fiduciary Net Position

Current Participants Only

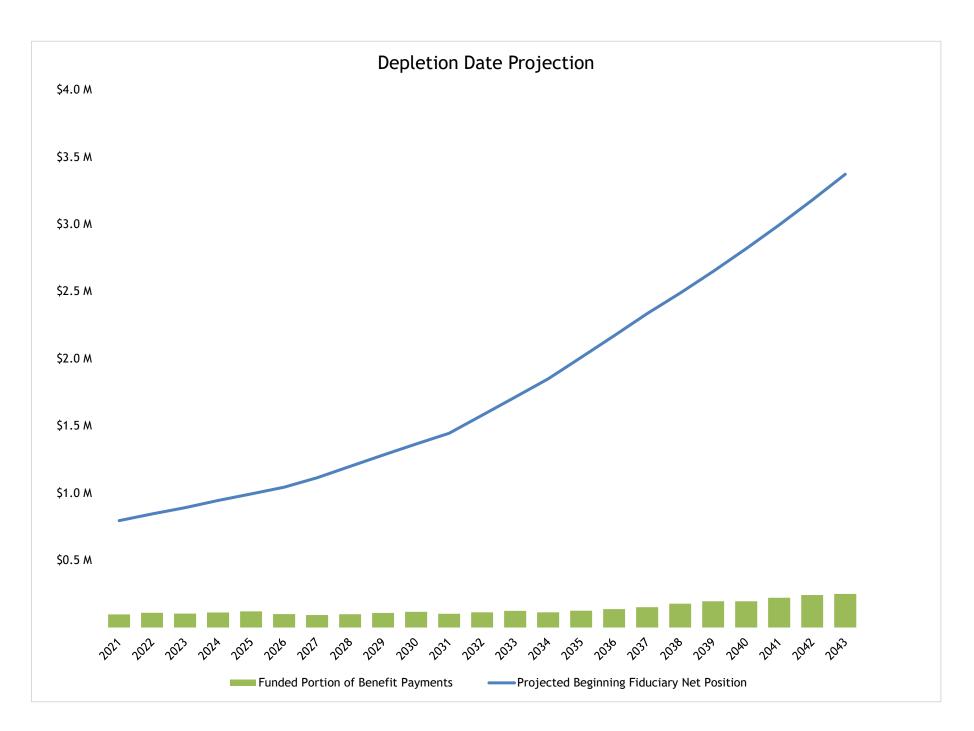
		Projected				Curre	nt Participants Only
	Investment	Beginning	Employer	Projected Benefit	Projected	Projected	Projected Ending
Measurement	Rate of	Fiduciary Net	Contributions for	Payments (Including	Administrative	Investment	Fiduciary Net
Period Ending	Return	Position	Current Participants	Implicit Subsidy)	Expense	Earnings	Position
June 30:	(a)	(b)	(c)	(d)	(e)	(f)	$(g) = \Sigma [(b) : (f)]$
2021	5.85%	\$	\$ 100,260	\$ (97,351)	\$ (352)	\$ 46,593	\$ 844,333
2022	5.85%	844,333	105,975	(108,489)	(340)	49,310	890,789
2023	5.85%	890,789	104,465	(103,185)	(312)	52,139	943,896
2024	5.85%	943,896	105,701	(111,338)	(275)	55,045	993,029
2025	5.85%	993,029	110,730	(118,882)	(233)	57,847	1,042,491
2026	5.85%	1,042,491	108,749	(99,659)	(191)	61,246	1,112,636
2027	5.85%	1,112,636	110,480	(91,452)	(152)	65,641	1,197,153
2028	5.85%	1,197,153	112,395	(98,082)	(117)	70,449	1,281,798
2029	5.85%	1,281,798	114,306	(107,581)	(88)	75,179	1,363,614
2030	5.85%	1,363,614	116,237	(115,290)	(64)	79,797	1,444,294
2031	8.07%	1,444,294	118,294	(101,282)	(45)	117,239	1,578,500
2032	8.07%	1,578,500	119,109	(112,185)	(30)	127,663	1,713,057
2033	8.07%	1,713,057	120,223	(122,654)	(19)	138,145	1,848,752
2034	8.07%	1,848,752	121,685	(111,766)	(11)	149,594	2,008,254
2035	8.07%	2,008,254	123,273	(124,165)	(6)	162,030	2,169,386
2036	8.07%	2,169,386	125,116	(135,527)	(3)	174,649	2,333,621
2037	8.07%	2,333,621	116,756	(150,736)	(1)	186,952	2,486,592
2038	8.07%	2,486,592	139,304	(176,879)	-	199,152	2,648,169
2039	8.07%	2,648,169	151,430	(194,324)	-	211,976	2,817,251
2040	8.07%	2,817,251	144,518	(193,926)	-	225,359	2,993,202
2041	8.07%	2,993,202	165,961	(221,064)	-	239,328	3,177,427
2042	8.07%	3,177,427	181,037	(241,308)	-	253,986	3,371,142
2043	8.07%	3,371,142	184,306	(249,061)	-	269,438	3,575,825
2044	8.07%	3,575,825	207,924	(277,026)	-	285,781	3,792,504
2045	8.07%	3,792,504	221,293	(294,460)	-	303,103	4,022,440
↓	↓	÷	↓	↓	!	↓	↓

Depletion Date Projection

Current Participants Only

The investment earnings are determined using an investment rate of return of 5.85% for years 1-10 and 8.07% for years 11+

					Present Value of		Present Value of
	Projected				Funded Benefit	Present Value of	Benefit Payments
Measurement	Beginning		Funded Portion	Unfunded Portion	Payments at the	Unfunded Benefit	at an equivalnt
Period Ending	Fiduciary Net	Total Projected	of Benefit	of Benefit	Investment Rate	Payments at	Single Discount
June 30:	Position	Benefit Payments	Payments	Payments	of Return	2.45%	Rate of 7.78%
2021	\$ 795,183	\$ 97,351	\$ 97,351	\$ -	\$ 94,623	\$ -	\$ 93,772
2022	844,333	108,489	108,489	-	99,621	-	96,957
2023	890,789	103,185	103,185	-	89,514	-	85,560
2024	943,896	111,338	111,338	-	91,248	-	85,656
2025	993,029	118,882	118,882	-	92,046	-	84,858
2026	1,042,491	99,659	99,659	-	72,898	-	66,002
2027	1,112,636	91,452	91,452	-	63,198	-	56,195
2028	1,197,153	98,082	98,082	-	64,034	-	55,918
2029	1,281,798	107,581	107,581	-	66,353	-	56,906
2030	1,363,614	115,290	115,290	-	67,178	-	56,582
2031	1,444,294	101,282	101,282	-	44,836	-	46,119
2032	1,578,500	112,185	112,185	-	45,954	-	47,396
2033	1,713,057	122,654	122,654	-	46,491	-	48,079
2034	1,848,752	111,766	111,766	-	39,200	-	40,648
2035	2,008,254	124,165	124,165	-	40,297	-	41,898
2036	2,169,386	135,527	135,527	-	40,700	-	42,431
2037	2,333,621	150,736	150,736	-	41,887	-	43,786
2038	2,486,592	176,879	176,879	-	45,482	-	47,671
2039	2,648,169	194,324	194,324	-	46,236	-	48,593
2040	2,817,251	193,926	193,926	-	42,696	-	44,993
2041	2,993,202	221,064	221,064	-	45,036	-	47,587
2042	3,177,427	241,308	241,308	-	45,489	-	48,195
2043	3,371,142	249,061	249,061	-	43,445	-	46,153
↓	↓	↓	.	.	↓	↓	1



Schedule of Implicit Subsidy Liability

Actuarial standard of practice (ASOP) number 6, "Measuring Retiree Group Benefits Obligations and Determining Retiree Group Benefits Program Periodic Costs or Actuarially Determined Contributions", requires the inclusion of the implicit subsidy in OPEB valuations.

The implicit subsidy arises when an employer allows a retiree and the retiree's dependents to continue on the plans for active employees, and pay the active-employee premiums. Retirees are not paying the true cost of their benefits because they have higher costs than active employees, and therefore are partially subsidized by the active employees. Once a retiree reaches Medicare eligibility, the rates are set for Medicare retirees separately, and are set to be sufficient to cover the true costs of the Medicare retirees. Thus, there is no implicit subsidy for Medicare retirees.

Measurement Date (June 30): Report Date (June 30):	2018 2019		2020 2021
Retiree Benefit Payments	\$ 1,204,561		
Implicit Subsidy Total OPEB Liability	280,473 \$ 1,485,034		\$ 1,459,290
Discount Rate	7.59%	7.59%	7.78%
	Retiree Benefit Payments and Implicit Subsidy		
	\$1.5 M	\$1.5 M	\$1.5 M
	\$0.3 M	\$0.3 M	\$0.2 M
	\$1.2 M	\$1.3 M	\$1.2 M
	2019	2020	2021

■ Retiree Benefit Payments ■ Implicit Subsidy

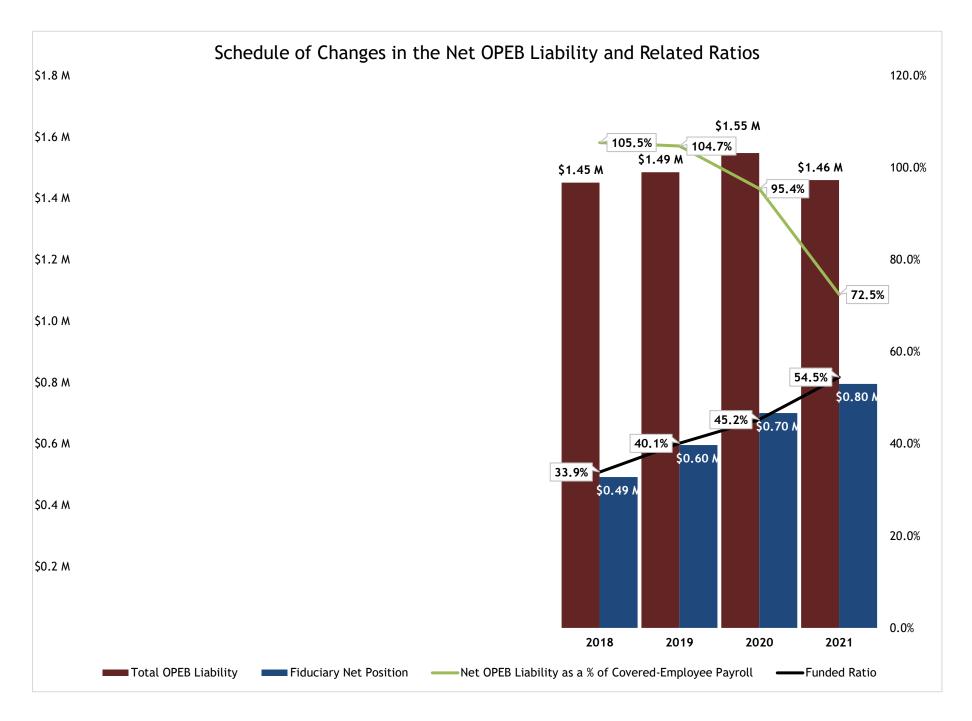
Schedule of Deferred Outflows and Inflows of Resources

Schedule of Deferred Outflows a	nd Inflows of Re	sources										
	Measurement Period	Base Amount	Amount Previously Recognized	Recognition Period	Remaining Period	<u>Inc</u> 2020 2021	rease/(Decrease 2021 2022) in Expense: Me 2022 2023	easurement / Rep 2023 2024	oort Years Ending 2024 2025	<u>3 June 30:</u> 2025 2026	Remaining
Differences Between Expected	2016-2017	\$ - \$	-	7.5	4.5 \$	- \$	- \$	- \$	- \$	- \$	- \$	-
and Actual Experience	2017-2018	-	-	7.5	5.5	-	-	-	-	-	-	-
	2018-2019	(226)	(31)	7.5	6.5	(31)	(31)	(31)	(31)	(31)	(31)	(9)
	2019-2020	(103,657)	-	7.6	7.6	(13,640)	(13,640)	(13,640)	(13,640)	(13,640)	(13,640)	(21,817)
Changes of Assumptions	2016-2017	-	-	7.5	4.5	-	-	-	-	-	-	
	2017-2018	(36,351)	(9,694)	7.5	5.5	(4,847)	(4,847)	(4,847)	(4,847)	(4,847)	(2,422)	-
	2018-2019	(2,175)	(290)	7.5	6.5	(290)	(290)	(290)	(290)	(290)	(290)	(145)
	2019-2020	(23,125)	-	7.6	7.6	(3,043)	(3,043)	(3,043)	(3,043)	(3,043)	(3,043)	(4,867)
Differences Between Projected	2016-2017	(16,694)	(10,017)	5.0	2.0	(3,339)	(3,338)					
and Actual Earnings	2017-2018	(2,642)	(1,058)	5.0	3.0	(529)	(529)	(526)				
	2018-2019	10,948	2,190	5.0	4.0	2,190	2,190	2,190	2,188			
	2019-2020	30,596	-	5.0	5.0	6,120	6,120	6,120	6,120	6,116		
Summary of Deferred Outflows a	and Inflows of Re	sources										
Measurement Period	: July 1, 2019 -	June 30, 2020										
Fiscal Reporting Period	: July 1, 2020 -	June 30, 2021										
			Measurem	ent Years Endi	ng June 30:	2020	2021	2022	2023	2024	2025	
			Rep	ort Years Endi	ng June 30:	2021	2022	2023	2024	2025	2026	Remaining
	Differences Bet	ween Expected and	Actual Experie	ence	\$	(13,671) \$	(13,671) \$	(13,671) \$	(13,671) \$	(13,671) \$	(13,671) \$	(21,826)
	Changes of Assu	umptions				(8,180)	(8,180)	(8,180)	(8,180)	(8,180)	(5,755)	(5,012)
	Differences Bet	ween Projected and	Actual Earnin	gs		4,442	4,443	7,784	8,308	6,116	-	-
	Total				\$	(17,409) \$	(17,408) \$	(14,067) \$	(13,543) \$	(15,735) \$	(19,426) \$	(26,838)

Schedule of Changes in the Net OPEB Liability and Related Ratios

GASB 75 requires a disclosure of the changes in the Net OPEB Liability	for the last ten fiscal years, or for as many years as are available.				•		
Measurement Date (June 30):		2017	2	018	2019		2020
Report Date (June 30):		2018	2	019	2020		2021
Total OPEB Liability							
Service Cost	\$	39,129	\$ 35,	301 \$	36,272	\$	37,241
Interest		87,909	116,	967	113,333		115,941
Changes of Benefit Terms		-		-	-		-
Differences Between Expected and							
Actual Experience		-		-	(226)		(103,657)
Changes of Assumptions		-	(36,		(2,175)		(23,125)
Benefit Payments		(56,379)	(55,		(55,423)		(80,818)
Implicit Rate Subsidy Credit	_		(27,		(29,093)		(34,014)
Net Change in Total OPEB Liability		70,659	33,	740	62,688		(88,432)
Total OPEB Liability — Beginning		1,380,635	1,451,2	94	1,485,034		1,547,722
Total OPEB Liability — Ending (a)	<u>\$</u>	1,451,294	\$ 1,485,0	34 \$	1,547,722	\$	1,459,290
Plan Fiduciary Net Position							
Net Investment Income	\$	43,423	\$ 38.	572 \$	36,822	s	25,195
Employer — District's Contribution	·	93,476	120,		123,423	•	151,018
Employer — Implicit Subsidy		-	27,		29,093		34,014
Benefit Payments		(56,379)	(55,		(55,423)		(80,818)
Implicit Subsidy Credit		-	(27,)41)	(29,093)		(34,014)
Administrative Expense		(212)	(257)	(128)		(343)
Other Miscellaneous							
Income/(Expense)	_	<u> </u>			(308)		<u>-</u>
Net Change in Plan Fiduciary Net							
Position		80,308	104,	115	104,386		95,052
Plan Fiduciary Net Position —		444 222	404	20	505 745		700 434
Beginning	-	411,322	491,6	30	595,745		700,131
Plan Fiduciary Net Position — Ending	¢	491,630	\$ 595,7	45 \$	700,131	\$	795,183
(b)	<u>*</u>	491,030	3 373,1	40 3	700,131	>	773,163
Net OPEB Liability							
District's Net OPEB Liability —							
Ending = (a) - (b)	\$	959,664	\$ 889,2	89 \$	847,591	\$	664,107
Plan Fiduciary Net Position as a							
Percentage of the Total OPEB Liability							
·		33.9%).1%	45.2%		54.5%
Covered-Employee Payroll	\$	909,928	\$ 849,	372 \$	888,075	\$	916,620
District's Net OPEB Liability as a Percentage of Covered-Employee							
Payroll		105.5%	10	1.7%	95.4%		72.5%
		105.5%	10-	t. / /o	90.4%		72.3%

Notes to schedule: the District adopted GASB 75 for the fiscal year ending June 30, 2018.

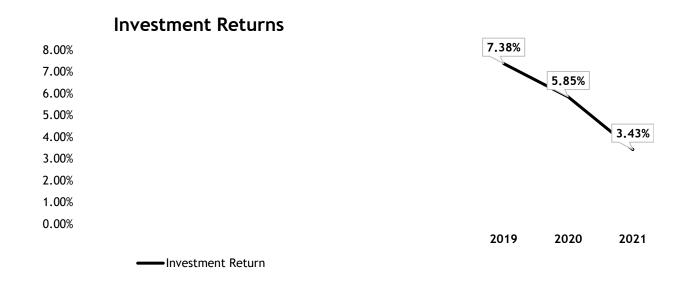


Schedule of Investment Returns

A schedule of investment returns for the last ten fiscal years, or for as many years as are available if less than ten years are available, follows.

Measurement Date (June 30):	2018	2019	2020
Report Date (June 30):	<u>2019</u>	2020	2021
Annual Money-Weighted Rate of Return, Net of			
Investment Expense	7.38%	5.85%	3.43%

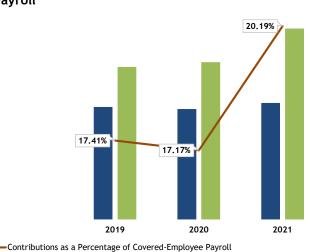
The annual money-weighted rate of return, net of investment expenses, is the net investment income for the year divided by the average net position for the year (less investment expenses).



GASB 75 requires a schedule of contributions for the last ten fiscal years, or for as many years as are available if less than ten years are available.

Measurement Period: Reporting Period: Report Date (June 30):		2017-2018 2018-2019 2019	2018-20 2019-20 20	20	2019-2020 2020-2021 2021
Actuarially Determined Contribution (ADC)		\$ 108,953			112,895
Less: Contributions Made in Relation to the ADC Contribution Deficiency	-	 147,877	152,51	6	185,032
(Excess)		(38,924)	(45,52	.5)	(72,137)
Covered-Employee Payroll		\$ 849,372	\$ 888,07	5 \$	916,620
Contributions as a Percentage of Covered-Employee Payroll		17.41%	17.1	7 %	20.19%
	ADC Contributions and Percentage of Payroll				

ADC, Contributions, and Percentage of Payroll



\$0.2 M

\$0.2 M \$0.2 M

\$0.1 M

\$0.1 M

\$0.1 M

\$0.1 M

\$0.1 M

\$0.0 M

\$0.0 M

Actuarially Determined Contribution (ADC)

Contributions Made in Relation to the ADC

Notes to Schedule:

Assumptions and Methods

Actuarial Cost Method: Entry-age normal, level percent of pay Amortization Method: Closed period, level percent of pay

Amortization Period: 20 years Inflation: 2.50%

Assumed Payroll Growth: 2.750%

Healthcare Trend Rates: 7.00%, trending down to 4.04%

Rate of Return on Assets: 5.85%

Mortality Rate: CalPERS Rates. See appendix. Retirement Rates: CalPERS Rates. See appendix.

Draft Notes to the Financial Statements

A draft of the required notes to the District's financial statements, based on the requirements of GASB 75 and our understanding of the District's retiree health plan, follows.

Notes to the Financial Statements for the Year Ended June 30, 2021

Summary of Significant Accounting Policies

Other Postemployment Benefits Other Than Pensions (OPEB)

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense information about the fiduciary net position of the District's Retiree Health Benefits Plan (the Plan) and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by the Plan. For this purpose, the Plan recognizes benefit payments when due and payable in accordance with the benefit terms.

Note X — Other Post-Employment Benefits (OPEB)

Plan Description

The District administers a single-employer defined-benefit post-employment healthcare plan (the Plan). Dependents are eligible to enroll, and benefits continue to surviving spouses.

Benefits Provided

Retirees are eligible for the PEMHCA Minimum Benefit if they retire at Age 50+, have 5+ years of CalPERS service, and were enrolled in CalPERS plan upon retirement. For Retirees Age 55 with five years of continuous, full-time service leading up to retirement, if the employee was hired before September 1, 2000, the District contributes to the retiree's HRA 100% of premium up to the maximum Kaiser Basic/ Supplemental Rate for coverage of the retiree and eligible dependents, less the PEMHCA Minimum benefit. For Retirees Age 55 with five years of continuous, full-time service leading up to retirement who were hired between September 1, 2000 and July 1, 2017, the District contributes to the retiree's HRA 100% of premium up to the weighted-average of single-member plan premiums, plus 90% of the weighted-average of the additional premium for the four most commonly selected plans that cover dependents.

Employees Covered by Benefit Terms

At June 30, 2020 (the census date), the benefit terms covered the following employees:

Category	Count
Inactive employees, spouses, or beneficiaries currently receiving benefit payments:	11
Inactive employees entitled to but not yet receiving benefit payments:	0
Active employees:	10
Total	21

Draft Notes to the Financial Statements

Contributions

The District makes contributions based on an actuarially determined rate.

Contribution rate: 10.74% for 16 years,

4.00% thereafter.

Reporting period contributions: \$185,032 (Includes implicit subsidy credit.)

Financial Report

The District issues a stand-alone financial report that is available to the public. The report is available at: www.sani5.org

Net OPEB Liability

The District's total OPEB liability was valued as of June 30, 2020, and was used to calculate the net OPEB liability measured as of June 30, 2020.

Actuarial Assumptions

The total OPEB liability in the June 30, 2020 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

Measurement Date: _	June 30, 2019 June	30, 2020
Discount Rate	7.59%	7.78%
Investment Rate of Return	7.59%	5.85%
Inflation	2.50%	2.50%
Healthcare Cost Trend Rates		
Pre-Medicare	7.00%	7.00% *
Medicare	6.00%	6.00% *
Salary Increases	2.750%	2.750% **
Mortality Rates	Based on CalPERS tables.	

- Projections of the sharing of benefit-related costs are based on an established pattern of practice.
- Experience studies come from the CalPERS Pension Assumption Model, revised May 14, 2018.
- Inactive employees (retirees) pay the cost of benefits in excess of those paid by the District.
- There were no ad hoc postemployment benefit changes (including ad hoc COLAs) to the plan.
- There were no changes between the measurement date and the report date that are expected to have a significant effect on the net OPEB liability.

Discount Rate

GASB 75 allows the use of a discount rate that is up to the expected long-trem rate of return on the assets in the Trust set aside to pay benefits, if the plan sponsor makes regular contributions to the Trust such that the assets are not depleted at any point in the future. If the plans' actuary determines that contributions are not sufficient to keep the Trust funded, a blend of the long-term rate of return and the yield or index rate for 20-year, tax-exempt municipal bonds will be used for the periods when the Trust funds are not sufficient to cover benefit payments. Based on this requirement, and with the approval of the plan sponsor, the discount rate used to measure the total OPEB liability is 7.78%.

^{*}Trending down to 4.04% over 57 years. Applies to calendar years.

^{**}Additional merit-based increases based on CalPERS merit salary increase tables.

Draft Notes to the Financial Statements

Long-Term Expected Real Rate of Return

The long-term expected rate of return is determined using the long-term rates of return developed by the CalPERS Investment Office in their report dated May 14, 2018.

		Compound		Arithmetic
	Target	Expected		Expected
Asset Class	Allocation	Return	Volatility	Return
Global Equity	59%	6.80%	17.00%	8.14%
Fixed Income	25%	3.10%	7.83%	3.40%
TIPS	5%	2.25%	5.46%	2.40%
Commodities	3%	3.50%	21.50%	5.71%
REITs	8%	5.50%	17.28%	6.90%
Total/Average	100%			
Expected Compo	und Return (1-10	Years)		5.85%
Expected Compo	und Return (11-60) Years)		8.07%
Expected Volatili	ty			11.83%

Uses an expected long-term inflation rate of 2.00%

Current Liability	Amount
Current OPEB Liability	\$ 94,584
Non-Current OPEB Liability	1,364,706
Total OPEB Liability	\$ 1,459,290

Expected Average Remaining Service Lives (EARSL)

The effects on the total OPEB liability of (1) changes of economic and demographic assumptions or of other inputs and (2) differences between expected and actual experience are required to be included in OPEB expense in a systematic and rational manner over a closed period equal to the average of the expected remaining service lives of all employees that are provided with benefits through the OPEB plan (active employees and inactive employees), beginning in the current period. The expected average remaining service lives (EARSL) for the current period follows.

EARSL: 7.6 years

Draft Notes to the Financial Statements

Changes in the Net OPEB Liability		Inc	crease/(Decrease,)	
		Total OPEB Liability	Plan Fiduciary Net Position		Net OPEB Liability
		(a)	(b)		(c) = (a) - (b)
Balance as of Report Date June 30, 2020	\$	1,547,722	700,131	\$	847,591
Changes for the Year:					
Service Cost		37,241			37,241
Interest		115,941			115,941
Changes of Benefit Terms		-			-
Differences Between Expected and Actual Experience		(103,657)			(103,657)
Changes of Assumptions		(23,125)			(23,125)
Contributions					
Employer — District's Contribution			151,018		(151,018)
Employer — Implicit Subsidy			34,014		(34,014)
Net Investment Income			25,195		(25,195)
Benefit Payments		(80,818)	(80,818)		-
Implicit Subsidy Credit		(34,014)	(34,014)		-
Administrative Expenses			(343)		343
Other Miscellaneous Income/(Expense)		<u> </u>			
Net Changes		(88,432)	95,052		(183,484)
Balance as of Report Date June 30, 2021	<u>\$</u>	1,459,290	795,183	\$	664,107

Draft Notes to the Financial Statements

Sensitivity of Liabilities to Changes in the Discount Rate and Healthcare Cost Trend Rate

Sensitivity of the total and net OPEB liability to changes in the discount rate. The total and net OPEB liability of the District, as well as what the District's total and net OPEB liability would be if they were calculated using a discount rate that is one percentage point lower (6.78%) or one percentage point higher (8.78%) follows:

	1% Decrease 6.78%	Discount Rate 7.78%		1% Increase 8.78%
Total OPEB Liability (Asset)	\$ 1,633,739	\$ 1,459,290	\$	1,313,667
Increase (Decrease)	174,449	, ,		(145,623)
% Change	12.0%			-10.0%
Net OPEB Liability (Asset)	\$ 838,556	\$ 664,107	\$	518,484
Increase (Decrease)	174,449			(145,623)
% Change	26.3%			-21.9%

Sensitivity of the total OPEB liability to changes in the healthcare cost trend rates. The healthcare trend for this valuation started at 7.00% and decreased to 4.04% over 57 years. The total OPEB liability of the District, as well as what the District's total OPEB liability would be if it were calculated using healthcare cost trend rates that are one percentage point lower (6.00%) or one percentage point higher (8.00%) than current healthcare cost trend rates follows:

	 1% Decrease 6.00%		Trend Rate 7.00%		1% Increase 8.00%
Total OPEB Liability (Asset) Increase (Decrease) % Change	\$ 1,297,859 \$ (161,431) -11.1%		1,459,290 \$		1,657,018 197,728 13.5%
Net OPEB Liability (Asset) Increase (Decrease) % Change	\$ 502,676 (161,431) -24.3%	\$	664,107	\$	861,835 197,728 29.8%

Draft Notes to the Financial Statements

OPEB Expense and Deferred Inflows and Outflows of Resources Related to OPEB

For the report year ended June 30, 2021, the District recognized an OPEB expense of \$80,325. The District reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Deferred Outflows of		Deferred Inflows of	
		Resources	 Resources	
Differences Between Actual and Expected Experience	\$	-	\$ (90,181)	
Changes of Assumptions		-	(43,487)	
Net Difference Between Projected and Actual Earnings on OPEB Plan Investments		26,651	-	
Contributions Subsequent to the Measurement Date		99,524	<u>-</u>	
Total	\$	126,175	\$ (133,668)	

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Report Year Ending Ju	ıne 30:	 Amount
	2022	\$ (17,408)
	2023	(14,067)
	2024	(13,543)
	2025	(15,735)
	2026	(19,426)
Rer	naining	(26,838)

Substantive Plan

A summary of the substantive plan used as the basis of the valuation follows.

All Retirees - Description of Benefits								
Duration of Coverage	Retiree's Lifetime.							
Minimum Age	50							
Type of Coverage	Medical Only.							
Medical Plan Choices	Same as Actives.							
РЕМНСА	Eligibility for PEMHCA minimum of \$139 per month in 2020 & \$143 per month in 2021.							
Service Requirement	5 Years (CalPERS eligibility).							

Employees Hired before September 1, 2000

For Retirees Age 55 with five years of continuous, full-time service leading up to retirement, the District contributes to the retiree's HRA 100% of premium up to the maximum Kaiser Basic/ Supplemental Rate for coverage of the retiree and eligible dependents, less the PEMHCA Minimum benefit.

Employees Hired between September 1, 2000 and July 1, 2017

For Retirees Age 55 with five years of continuous, full-time service leading up to retirement, the District contributes to the retiree's HRA 100% of premium up to the weighted-average of single-member plan premiums, plus 90% of the weighted-average of the additional premium for the four most commonly selected plans that cover dependents.

Employees Hired after July 1, 2017

Retirees eligible for the PEMHCA Minimum Benefit are entitled to the minimum contribution.

Participant Summary

Census Date:

June 30, 2020

Age and service determined as of the census date.

Active Participants											
Years of Service											
Age	< 1	1-4	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40+	Total
< 25											
25-29											
30-34											
35-39	1	1	1	1							4
40-44		1		1							2
45-49			1		1						2
50-54			1								1
55-59				1							1
60-64											
65-69											
70+											
Total	1	2	3	3	1						10

Changes from Prior Census

Active Participants	Count
Prior Census	9
Hires	1
Terminations*	0
Retirements	0
Current Census	10

Inactive Participants	Retiree	Spouse	Total
Prior Census	6	5	11
Retirements	0	0	0
Deaths*	0	0	0
Current Census	6	5	11

*Includes withdrawals

Average Active Participant Age: 43.3 Average Years of Service: 8.7

lı	Inactive Participants									
Age	Retiree	Total								
< 50										
50-54										
55-59		1	1							
60-64	2		2							
65-69		1	1							
70-74	1	1	2							
75-79	3	1	4							
80-84		1	1							
85-89										
90+										
Total	6	5	11							

Average Inactive Participant Age: 70.4

Participant Summary Charts

Census Date: June 30, 2020 Age and service determined as of the census date.

Average Active

Participant Age

Prior Report: 43.1

Current: 43.3 5

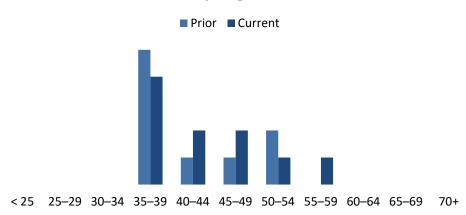
Change: 0.2 4

% Change: 0.5%

3

2

Actives by Age Bracket

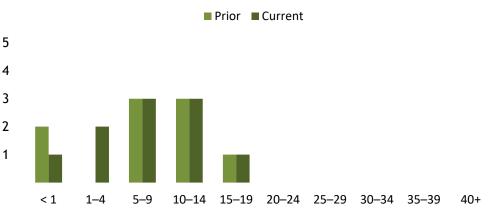


Average Years of

Service

Prior Report: 8.6
Current: 8.7
Change: 0.1 4
% Change: 1.2%
3

Actives by Years of Service

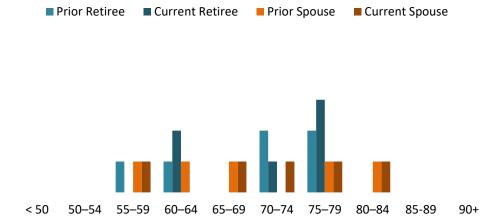


Average Inactive

Participant Age

Prior Report: 69.4 5
Current: 70.4
Change: 1.0 4
% Change: 1.4% 3

Inactives by Age Bracket



Actuarial Assumptions

A summary of the actuarial assumptions used for this valuation follows. We considered the reasonableness of each assumption independently based on its own merits, consistent with each other assumption, and the combined impact of all assumptions.

Assumption	Rates							
Actuarial Cost Method	Entry-Age Normal, Level Percentage of Salary							
Valuation Date	June 30, 2020							
Measurement Date	June 30, 2020							
Report Date	June 30, 2021							
Discount Rate	GASB 75 allows the use of a discount rate that is up to the expected long-term rate of return on the assets in the Trust set aside to pay benefits, if the plan sponsor makes regular contributions to the Trust such that the assets are not depleted at any point in the future. If the plans' actuary determines that contributions are not sufficient to keep the Trust funded, a blend of the long-term rate of return and the yield or index rate for 20-year, tax-exempt municipal bonds will be used for the periods when the Trust funds are not sufficient to cover benefit payments. Based on this requirement, and with the approval of the plan sponsor, the discount rate used to measure the total OPEB liability is 7.78%.							
Mortality	Same as CalPERS. See appendix.							
Termination Rates	Same as CalPERS. See appendix. Also known as "turnover".							
Disability	Same as CalPERS. See appendix.							
Retirement	Same as CalPERS. See appendix.							
Annual Per Capita Claims Cost	Developed using CalPERS experience to calculate age-related risk scores, but using the District's actual premiums for all other purposes. Assumed annual per capita claims costs follow:							
	Age Males Females 50 \$ 12,018 \$ 12,459 55 13,594 13,109 60-64 16,468 14,679							
Average Per Capita Cost for Implicit Subsidy Calculation	Developed based on premiums for the District's enrollment by plan, family demographics from CalPERS plans, and risk scores (both HMO and PPO) for the CalPERS population.							

Actuarial Assumptions

Assumption	Rates								
Aging or Morbidity Factors	Based on actual CalPERS HMO and PPO population data.								
Participant Contributions	Based on service at retirement and employee group.								
Salary Increases	2.750% The salary increase is used to determine the growth in the aggregate payroll.								
	Individual Salary Increases: 2018 CalPEF	Individual Salary Increases: 2018 CalPERS Merit Salary Increases.							
Inflation Rate	2.50%								
Marital Status	Current Retirees: Actual spouse coverage is used. Future retirees: 70% assumed to be married.								
Spouse Gender	Assumes spouse of opposite gender for	current and futur	re retirees.						
Spouse Age Difference	Actual spouse age is used for current re older than females for future retirees.	tirees. Assumes r	males are three years						
Participation	Current Retirees: Assume current elections continue until decrement. Future Retirees: Assume 90% of future retirees will elect to continue coverage								
РЕМНСА	Category	2020	2021						
	Admin Fee % of Retiree Premiums Minimum (Calendar Year)	0.27% \$139.00	0.24% \$143.00						

Actuarial Assumptions

Assumption	Rates							
Premiums	Premiums used to develop aged claims							
	Grouping		EE Only	Two-Party				
	Pre-Medicare	\$	791.07	\$ 1,582.14				
	Medicare		331.96	663.92				

Trend Rates

Medical long-term trends from Society of Actuaries "Long Term Healthcare Cost Trends Model v2019_b" using baseline assumptions. Applied to both claims and premiums.

	Pre-Medicare	Medicare	
Calendar Year	Trend	Trend	PEMHCA Trend
2020	7.00%	6.00%	3.00%
2021	6.50%	5.50%	3.00%
2022	6.00%	5.20%	3.00%
2023	5.50%	5.20%	3.00%
2024	5.45%	5.20%	3.00%
2025	5.39%	5.19%	3.00%
2026	5.34%	5.19%	3.00%
2027	5.29%	5.19%	3.00%
2028-2076	•••	•••	
2077+	4.04%	4.04%	3.00%

About GASB 75

This section includes a brief summary of GASB 75, as well as definitions of some of the key terminology used in this report.

About GASB 75

In General. In June 2015 the Governmental Accounting Standards Board released GASB 75, "Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions". GASB 75 replaced GASB 45 for fiscal years beginning after June 15, 2017, for employers that sponsor OPEB plans. The provisions in GASB 75 are similar to the provisions of GASB 68 for pensions.

Accounting. GASB 75 requires a liability known as the Net OPEB Liability (NOL). The employer recognizes the NOL on its balance sheet. The employer also recognizes an OPEB expense in the income statement. GASB 45 recorded the Unfunded Accrued Actuarial Liability (UAAL) in the notes to the financial statement, whereas GASB 75 records the NOL, which is very similar to the UAAL with just a few technical differences, on the balance sheet.

Financial Statement Impact (Employers). One of the biggest changes to the financial statements of governmental employers that provide OPEB is the reporting of the OPEB liability on the face of the statements rather than in the footnotes. Governments that do not provide OPEB through a trust are required to recognize the entire OPEB liability in the financial statements. For governments that provide OPEB through an OPEB plan that is administered through a trust, the government's OPEB liability is recognized net of the amount of the OPEB plan's fiduciary net position.

Changes to the Measurement of the Total OPEB Liability. Measurement of the OPEB liability includes discounting future benefit payments for current and former employees and their beneficiaries to their present value and allocating the present value over past and future periods of the employee service (total OPEB liability), less the amount of the OPEB plan's fiduciary net position. The calculation continues to include employee-related events, such as projected salary increases and projected years of service, if they affect the amount of OPEB payments employees will receive, as well as provisions for automatic cost-of-living adjustments (COLAs) and other automatic benefits. Additionally, ad hoc COLAs and other ad hoc benefit changes, which are made at the discretion of the government, are included in projections as well, if they routinely recur.

GASB 75 requires governments to discount projected OPEB payments to their present value. Under the new standard, governments discount the projected OPEB payments to be made in each year and the amount of plan assets (if a government administers the OPEB through a trust) available for providing those benefits to current active and inactive employees and their beneficiaries. Similar to the pension standards, the discount rate used is based on whether the plan assets are projected to be sufficient to make future payments. If the plan assets are sufficient, governments discount future payments using the long-term expected rate of return. If projected plan assets are insufficient to make all future payments to current and inactive employees and their beneficiaries, or if there are no plan assets held in trust, the discount rate is based on a high-quality 20-year tax-exempt general obligation municipal bond yield or index rate. "High-quality" is defined as being rated AA or higher (or an equivalent rating).

Cost Method. The Entry Age Normal Cost method must be used.

About GASB 75

About GASB 75 (continued)

Factors that affect a government's OPEB liability, such as actual earnings on plan investments when the OPEB plan is administered as a trust, employee compensation changes, interest on the outstanding OPEB liability, contributions from employees and employers, and actual demographic and economic changes that are not in line with assumptions made in the actuarial calculations, are considered when determining the government's OPEB expense. A government's annual OPEB expense is calculated with consideration for factors affecting the OPEB liability within the reporting period. Several causes of changes in OPEB liability are immediately factored into the calculation of OPEB expense for the period, such as benefits earned each year, interest on the total OPEB liability, changes in benefit terms, and projected earnings on plan investments, if administered through a trust.

Governments are required to recognize deferred outflows of resources or deferred inflows of resources and then introduce into the expense calculation, systematically and rationally over the average remaining years of employment (active employees and inactive employees, including retirees), the effect on the total OPEB liability of differences between assumptions and actual experience.

Key Terminology

Actuarially Determined Contribution

A target or recommended contribution to a defined benefit OPEB plan for the reporting period, determined in conformity with Actuarial Standards of Practice based on the most recent measurement available when the contribution for the reporting period was adopted.

Actuarial Present Value of Projected Benefit Payments

Projected benefit payments discounted to reflect the expected effects of the time value (present value) of money and the probabilities of payment.

Agent Employer

An employer whose employees are provided with OPEB through an agent multipleemployer defined-benefit OPEB plan.

Closed Period

A specific number of years that is counted from one date, which declines to zero with the passage of time. For example, if the recognition period initially is five years on a closed basis, four years remain after the first year, three years after the second year, and so forth until no years remain.

Contributions

Additions to an OPEB plan's fiduciary net position for amounts from employers, nonemployer contributing entities, or employees.

Dates and Periods

• Census Date The date of the census. It is usually the same as the Valuation Date.

The date on which assets are measured. The liabilities are rolled forward to this

date from the Valuation Date, should it differ, using actuarial roll-forward

techniques.

Measurement Period

• Measurement Date

The year ending on the **Measurement Date**.

Report Date

The date on which the amounts are reported in the financial statements. It is the same as the fiscal year-end. It may be up to one year ahead of the Measurement Date, with no roll-forward of liabilities or assets required.

Reporting Period

The year ending on the **Report Date**. It is the same as the fiscal year.

• Valuation Date

The date on which the liabilities are valued.

Deferred Inflows and Outflows of Resources

The portion of the changes in the **Net OPEB Liability** that are not recognized in the current pension expense and are recognized in later periods. The changes deferred include differences between expected and actual experience, changes in assumptions, and differences between expected and actual earnings on OPEB plan

investments.

Key Terminology (continued)

Defined-Benefit OPEB

OPEB for which the benefits that the employee will receive at or after separation from employment are defined by the benefit terms. The OPEB may be stated as (a) a specified dollar amount (b) an amount that is calculated based on one or more factors such as age, years of service, and compensation, or (c) a type or level of coverage such as prescription drug coverage or a percentage of health insurance premiums. OPEB that does not have all of the terms of defined contribution OPEB is classified as defined-benefit OPEB.

Discount Rate

The single rate of return that reflects the following:

a. The long-term expected rate of return on OPEB plan investments that are expected to be used to finance the payment of benefits, to the extent that (1) the OPEB plan's fiduciary net position is projected to be sufficient to make projected benefit payments, and (2) OPEB plan assets are expected to be invested using a strategy to achieve that return.

b. A yield or index rate for 20-year, tax-exempt general-obligation municipal bonds with an average rating of AA/Aa or higher (or equivalent quality on another scale), to the extend that the conditions in (a) are not met.

Fiduciary Net Position

The market value of assets as of the Measurement Date.

Implicit Subsidy

The implicit subsidy arises when an employer allows a retiree and the retiree's dependents to continue on the plans for active employees, and pay the active-employee premiums. Retirees are not paying the true cost of their benefits because they have higher costs than active employees, and therefore are partially subsidized by the active employees. Once a retiree reaches Medicare eligibility, the rates are set for Medicare retirees separately, and are set to be sufficient to cover the true costs of the Medicare retirees. Thus, there is no implicit subsidy for Medicare retirees.

Net OPEB Liability

The Total OPEB Liability minus the Fiduciary Net Position.

Normal Cost

See Service Cost.

Other Postemployment Benefits (OPEB)

Benefits (such as death benefits, life insurance, disability, and long-term care) that are paid in the period after employment and that are provided separately from a pension plan, as well as healthcare benefits paid in the period after employment, regardless of the manner in which they are provided. OPEB does not include termination benefits or termination payment for sick leave.

Projected Benefit Payments

All benefits estimated to be payable through OPEB plan to current active and inactive employees as a result of their past service and their expected future service.

About GASB 75

Key Terminology (continued)

Service Cost The portions of the actuarial present value of projected benefit payments that are

attributed to valuation years. Also called Normal Cost.

of the valuation, including only changes to plan terms that have been made and

communicated to employees.

Total OPEB Liability The liability of employers and non-employer contributing entities to employees for

benefits provided through a defined-benefit OPEB plan that is administered through

a trust that meets the criteria in paragraph 4 of GASB 75.

Decrement Tables

The valuation used the following decrement tables from the CalPERS OPEB Assumption Model, revised May 14, 2018:

Mortality Source Table

Miscellaneous Employees Mort and Disb Rates_PA Misc

Disability Rates

Miscellaneous Employees Mort and Disb Rates_PA Misc

Terminated Refund Rates

Miscellaneous Employees Terminated Refund Rates_Misc

Terminated Vested Rates

Miscellaneous Employees Terminated Vested Rates_PA Misc

Salary Scale Rates

Miscellaneous Employees Salary Scale Rates_PA Misc

Service Retirement Rates

Miscellaneous Employees

2.0% at 55
2.0% at 60
2.0% at 62
2.7% at 55
Rx PA Misc 2% @ 60
Rx PA Misc 2% @ 62
Rx PA Misc 2.7% @ 55
Rx PA Misc 2.7% @ 55

Sample Mortality and Disability Rates

Public Agency Miscellaneous

		Pre-Retirem	ent Mortality	r		Post-Retirement Mortality				Disability				
	Male Assi	umptions	Female As	sumptions	Ma	Male Assumptions Female Assumptions				Male Ass	Male Assumptions		ssumptions	
	Non		Non			Non			Non		Non		Non	
Attained	Industrial	Industrial	Industrial	Industrial	Healthy	Industrially	Industrially	Healthy	Industrially		Industrial	Industrial	Industrial	Industrial
Age	Death	Death	Death	Death	Recipients	Disabled	Disabled	Recipients	Disabled	Disabled	Disability	Disability	Disability	Disability
1	0.00000	0.00000	0.00000	0.00000	0.00016	0.00016	0.00003	0.00003	0.00003	0.00003	0.00000	0.00000	0.00000	0.00000
5	0.00000	0.00000	0.00000	0.00000	0.00016	0.00016	0.00003	0.00003	0.00003	0.00003	0.00000	0.00000	0.00000	0.00000
10	0.00000	0.00000	0.00000	0.00000	0.00016	0.00016	0.00003	0.00003	0.00003	0.00003	0.00000	0.00000	0.00000	0.00000
15	0.00016	0.00000	0.00003	0.00000	0.00016	0.00016	0.00003	0.00003	0.00003	0.00003	0.00017	0.00000	0.00010	0.00000
20	0.00022	0.00000	0.00007	0.00000	0.00022	0.00022	0.00004	0.00007	0.00007	0.00004	0.00017	0.00000	0.00010	0.00000
25	0.00029	0.00000	0.00011	0.00000	0.00029	0.00029	0.00006	0.00011	0.00011	0.00006	0.00017	0.00000	0.00010	0.00000
30	0.00038	0.00000	0.00016	0.00000	0.00038	0.00038	0.00007	0.00016	0.00016	0.00007	0.00019	0.00000	0.00024	0.00000
35	0.00049	0.00000	0.00027	0.00000	0.00049	0.00049	0.00009	0.00027	0.00027	0.00009	0.00039	0.00000	0.00071	0.00000
40	0.00064	0.00000	0.00037	0.00000	0.00064	0.00064	0.00010	0.00037	0.00037	0.00010	0.00102	0.00000	0.00135	0.00000
45	0.00080	0.00000	0.00054	0.00000	0.00080	0.00080	0.00012	0.00054	0.00054	0.00012	0.00151	0.00000	0.00188	0.00000
50	0.00116	0.00000	0.00079	0.00000	0.00372	0.01183	0.00372	0.00346	0.01083	0.00346	0.00158	0.00000	0.00199	0.00000
55	0.00172	0.00000	0.00120	0.00000	0.00437	0.01613	0.00437	0.00410	0.01178	0.00410	0.00158	0.00000	0.00149	0.00000
60	0.00255	0.00000	0.00166	0.00000	0.00671	0.02166	0.00671	0.00476	0.01404	0.00476	0.00153	0.00000	0.00105	0.00000
65	0.00363	0.00000	0.00233	0.00000	0.00928	0.02733	0.01113	0.00637	0.01757	0.00765	0.00128	0.00000	0.00088	0.00000
70	0.00623	0.00000	0.00388	0.00000	0.01339	0.03358	0.01607	0.00926	0.02184	0.01112	0.00102	0.00000	0.00084	0.00000
75	0.01057	0.00000	0.00623	0.00000	0.02316	0.04277	0.02779	0.01635	0.02969	0.01962	0.00102	0.00000	0.00088	0.00000
80	0.01659	0.00000	0.00939	0.00000	0.03977	0.06272	0.04773	0.03007	0.04641	0.03609	0.00102	0.00000	0.00088	0.00000
85	0.00000	0.00000	0.00000	0.00000	0.07122	0.09793	0.08547	0.05418	0.07847	0.06501	0.00000	0.00000	0.00000	0.00000
90	0.00000	0.00000	0.00000	0.00000	0.13044	0.14616	0.14348	0.10089	0.13220	0.11098	0.00000	0.00000	0.00000	0.00000
95	0.00000	0.00000	0.00000	0.00000	0.21658	0.21658	0.21658	0.17698	0.21015	0.17698	0.00000	0.00000	0.00000	0.00000
100	0.00000	0.00000	0.00000	0.00000	0.32222	0.32222	0.32222	0.28151	0.32226	0.28151	0.00000	0.00000	0.00000	0.00000
105	0.00000	0.00000	0.00000	0.00000	0.46691	0.46691	0.46691	0.43491	0.43491	0.43491	0.00000	0.00000	0.00000	0.00000
110	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000
115	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000
120	0.00000	0.00000	0.00000	0.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	0.00000	0.00000	0.00000	0.00000

Notes:

- 1) Pre-Retirement and Post-Retirement mortality rates include 20 years of projected on-going mortality improvement using Scale BB published by the Society of Actuaries.
- 2) Miscellaneous Plans usually have Industrial Death rates set to zero unless the agency has specifically contracted for Industrial Death benefits. If so, each Non-Industrial Death rate shown above will be split into two components: 99% will become the Non-Industrial Death rate and 1% will become the Industrial Death rate.
- 3) The Miscellaneous Non-Industrial Disability rates are used for Local Prosecutors.
- 4) Normally, Industrial Disability rates are zero for miscellaneous plans unless the agency has specifically contracted for Industrial Disability benefits. If so, each miscellaneous non-industrial disability rate will be split into two components: 50% will become the Non-Industrial Disability rate and 50% will become the Industrial Disability rate.

Sample Termination Rates

Sample Terminated Refund Rates
Public Agency Miscellaneous

	Entry Ages							Public A	gency Misc	ellaneous
Service	15	20	25	30	35	40	45	50	55	59
0	0.18120	0.17420	0.16740	0.16060	0.15370	0.14680	0.14000	0.13320	0.12620	0.12080
5	0.02320	0.02120	0.01930	0.01740	0.01550	0.01360	0.01160	0.00970	0.00780	0.00620
10	0.01550	0.01380	0.01210	0.01040	0.00880	0.00710	0.00550	0.00380	0.00210	0.00080
15	0.00700	0.00600	0.00510	0.00420	0.00320	0.00230	0.00140	0.00040	0.00020	0.00020
20	0.00450	0.00370	0.00290	0.00210	0.00130	0.00050	0.00010	0.00010	0.00010	0.00010
25	0.00240	0.00170	0.00110	0.00050	0.00010	0.00010	0.00010	0.00010	0.00010	0.00010
30	0.00110	0.00050	0.00010	0.00010	0.00010	0.00010	0.00010	0.00010	0.00000	0.00000
35	0.00010	0.00010	0.00010	0.00010	0.00010	0.00010	0.00010	0.00000	0.00000	0.00000
40	0.00010	0.00010	0.00010	0.00010	0.00010	0.00010	0.00000	0.00000	0.00000	0.00000
45	0.00010	0.00010	0.00010	0.00010	0.00010	0.00000	0.00000	0.00000	0.00000	0.00000
50	0.00010	0.00010	0.00010	0.00010	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

Sample Terminated Vested Rates Public Agency Miscellaneous

I	Entry Ages							Public A	gency Misc	ellaneous
Service	15	20	25	30	35	40	45	50	55	59
0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	0.07140	0.06560	0.05970	0.05370	0.04770	0.04180	0.00000	0.00000	0.00000	0.00000
10	0.05940	0.05300	0.04660	0.04030	0.03390	0.00000	0.00000	0.00000	0.00000	0.00000
15	0.05110	0.04430	0.03730	0.03050	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
20	0.04050	0.03330	0.02610	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
25	0.02880	0.02120	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	0.01500	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
45	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
50	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

When a member is eligible to retire, the termination with vested benefits probability is set to zero

Sample Salary Scale Rates

1	Entry Ages											Public A	gency Misc	ellaneous
Service	15	20	25	30	35	40	45	50	55	60	65	70	75	79
0	0.1220	0.1220	0.1220	0.1160	0.1090	0.1020	0.0950	0.0950	0.0950	0.0950	0.0950	0.0950	0.0950	0.0950
5	0.0640	0.0640	0.0640	0.0600	0.0550	0.0520	0.0480	0.0480	0.0480	0.0480	0.0480	0.0480	0.0480	0.0480
10	0.0460	0.0460	0.0460	0.0430	0.0410	0.0390	0.0370	0.0370	0.0370	0.0370	0.0370	0.0370	0.0370	0.0370
15	0.0420	0.0420	0.0420	0.0400	0.0380	0.0360	0.0340	0.0340	0.0340	0.0340	0.0340	0.0340	0.0340	0.0340
20	0.0390	0.0390	0.0390	0.0380	0.0360	0.0340	0.0330	0.0330	0.0330	0.0330	0.0330	0.0330	0.0330	0.0330
25	0.0370	0.0370	0.0370	0.0360	0.0340	0.0330	0.0310	0.0310	0.0310	0.0310	0.0310	0.0310	0.0310	0.0310
30	0.0350	0.0350	0.0350	0.0340	0.0330	0.0320	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300
35	0.0350	0.0350	0.0350	0.0340	0.0330	0.0320	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300
40	0.0350	0.0350	0.0350	0.0340	0.0330	0.0320	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300
45	0.0350	0.0350	0.0350	0.0340	0.0330	0.0320	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300
50	0.0350	0.0350	0.0350	0.0340	0.0330	0.0320	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300

Matrix of Sample Service Retirement Assumption Rates

	Attained Ages				Public Agen	cy Miscellane	ous 2% @ 55
Service	50	55	60	65	70	75	79
0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	0.00800	0.04000	0.05800	0.14500	0.15000	1.00000	1.00000
10	0.01300	0.04000	0.07500	0.17300	0.17100	1.00000	1.00000
15	0.01800	0.05600	0.09300	0.20100	0.19200	1.00000	1.00000
20	0.02100	0.09300	0.12600	0.23300	0.23900	1.00000	1.00000
25	0.02200	0.10900	0.14300	0.26600	0.30400	1.00000	1.00000
30	0.03300	0.15400	0.16900	0.28900	0.33000	1.00000	1.00000
35	0.05000	0.21000	0.20700	0.31600	0.33000	1.00000	1.00000
40	0.00000	0.24000	0.28000	0.33000	0.33000	1.00000	1.00000
45	0.00000	0.00000	0.28000	0.33000	0.33000	1.00000	1.00000
50	0.00000	0.00000	0.00000	0.33000	0.33000	1.00000	1.00000

	Attained Ages	;			Public Agen	cy Miscellane	ous 2% @ 60
Service	50	55	60	65	70	75	79
0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	0.0200	0.0190	0.0700	0.1400	0.1400	1.0000	1.0000
10	0.0200	0.0260	0.0740	0.1780	0.1780	1.0000	1.0000
15	0.0200	0.0330	0.0890	0.2150	0.2150	1.0000	1.0000
20	0.0200	0.0920	0.1130	0.2640	0.2640	1.0000	1.0000
25	0.0200	0.1360	0.1370	0.3210	0.3210	1.0000	1.0000
30	0.1500	0.1460	0.1610	0.3770	0.3770	1.0000	1.0000
35	0.1500	0.1500	0.2460	0.4120	0.4120	1.0000	1.0000
40	0.0000	0.1500	0.2960	0.4200	0.4200	1.0000	1.0000
45	0.0000	0.0000	0.2960	0.4200	0.4200	1.0000	1.0000
50	0.0000	0.0000	0.0000	0.4200	0.4200	1.0000	1.0000

Matrix of Sample Service Retirement Assumption Rates

	Attained Ages	5			Public Agen	cy Miscellane	ous 2% @ 62
Service	50	55	60	65	70	75	79
0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
5	0.00000	0.01000	0.03100	0.10800	0.12000	1.00000	1.00000
10	0.00000	0.01900	0.05100	0.14100	0.15600	1.00000	1.00000
15	0.00000	0.02800	0.07100	0.17300	0.19300	1.00000	1.00000
20	0.00000	0.03600	0.09100	0.20600	0.22900	1.00000	1.00000
25	0.00000	0.06100	0.11100	0.23900	0.26500	1.00000	1.00000
30	0.00000	0.09600	0.13800	0.30000	0.33300	1.00000	1.00000
35	0.00000	0.15200	0.18300	0.34800	0.38700	1.00000	1.00000
40	0.00000	0.18000	0.20400	0.36000	0.40000	1.00000	1.00000
45	0.00000	0.00000	0.20400	0.36000	0.40000	1.00000	1.00000
50	0.00000	0.00000	0.00000	1.00000	1.00000	1.00000	1.00000

Attained Ages Public Agency Miscellaneous 2.7% @ 55 Service 50 65 70 75 79 55 60 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 5 0.00300 0.03300 0.06000 0.14000 0.15000 1.00000 1.00000 10 0.01000 0.05500 0.08600 0.17400 0.18100 1.00000 1.00000 0.07800 15 0.01600 0.11200 0.20800 0.21200 1.00000 1.00000 1.00000 1.00000 20 0.03400 0.11300 0.15000 0.25400 0.24300 25 0.03300 0.15600 0.18200 0.30600 0.29100 1.00000 1.00000 30 0.04500 0.23400 0.23800 0.38900 0.35000 1.00000 1.00000 35 0.30200 0.39000 1.00000 1.00000 0.12000 0.36100 0.42200 40 0.00000 0.42500 0.33000 0.42200 0.40000 1.00000 1.00000 45 0.00000 0.00000 0.33000 0.42200 0.40000 1.00000 1.00000 0.00000 0.00000 0.00000 0.42200 0.40000 1.00000 1.00000 50

Decembe	er 2021			Su Mo Tu We Th 5 6 7 8 9 12 13 14 15 16 19 20 21 22 23 26 27 28 29 30	Fr Sa Su Mo	Tu We Th Fr Sa 4 5 6 7 8 11 12 13 14 15 18 19 20 21 22 25 26 27 28 29
SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
Nov 28	29	30	Dec 1	2	3	4
			SCO FINANCIAL REPO	RT DUE JANUARY 31st EACH Y		OMPLETION OF REPORTS
					Amounts for New Year	
				2:00pm Canceled: Check In: Sanitary District No. 5 of Marin County	+ various daylighting	
5	6	7	8	9	10	11
	SCO FIN			AUDITOR IN COMPLETION OF	REPORTS	
			EE, ER & HRA Amounts for N			
Steve Driscoll's Hire Submit PERS Health TIM O'DAY!!! + PERS	Prep for CIP & Finance Meetings!	reii	Aando trim ivy + various dayli 4:30PM: Finance Mtg Send & Review Board 5:00pm Sanitary District	2:00pm Check In: Sanitary District No. 5 4:00pm Ark Deadline @		Timesheets: Part I, Act II
12	13	14	15	16	17	18
	SCO FIN	•		AUDITOR IN COMPLETION OF	REPORTS	
	Formando trins inc.		EE, ER & HRA Amounts for N	ew Year 2:00pm Check In:		
	RLD: Order Dead Parcel	various daylighting 5PM: CIP Mtg	CalPERS 457	Sanitary District No. 5		
	and Master Situs list from CoM Assessors'	9:00am Y4002116 5:00pm Sanitary District		4:45pm Please join us at 5:00P.M. for Sanitary		
19	20	21	22	23	24	25
	SCO FIN	•	,	AUDITOR IN COMPLETION OF	REPORTS	
		Find	EE, ER & HRA Amounts for N	2:00pm Check In: Sanitary District No. 5 of Marin County - Covert, LeiAnne		Timesheets: Part II, Act II
26	27	28	29	30	31	Jan 1, 22
		T DUE JANUARY 31st EACH Y		OMPLETION OF REPORTS		
	Find E	9:00am Y4002116 Sanitary District No 5 3rd Payroll (https://paychex.webe	w Year	CalPERS 457 2:00pm Check In: Sanitary District No. 5 of Marin County -		

January 2022

December 2021

Januar	y 2022			Su Mo Tu We Th 2 3 4 5 6 9 10 11 12 13 16 17 18 19 22 23 24 25 26 27	n Fr Sa Su Mo	Tu We Th Fr Sa 1 2 3 4 5 8 9 10 11 12 15 16 17 18 19 22 23 24 25 26
SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
Dec 26	27	28	29	30	31	Jan 1, 22
2	3	4	5	6	7	8
		RLD: Up	date All PR Deductions (HIth			·
	Prep for CIP & Finance Meetings!	DL Maint + Collxn		Board of Directors \$	L: OCT-DEC	<u> </u>
	ivicetings:	JA Permits Review	Submit PERS Health	2:00pm Check In:	L. OCI-DEC	
9	10	11	12	13	14	15
		date All PR Deductions (HIth 8				1099s
	pard of Directors \$	Timesheets: Part I, Act II	Send & Review Board	2:00pm Check In:		W2s
SAS	SM BILL: OCT-DEC RLD: Contact Rob	5:00pm Sanitary District No. 5 of Marin	Agenda w/ RS 5:00pm Sanitary District	Sanitary District No. 5 4:00pm Ark Deadline @		CalPERS 457
16	17	18	19	20	21	22
			1099s			
			W2s	200 61 11		
			10:00am GovInvest	2:00pm Check In:		